

**EP WELLS DAILY OPERATIONS REPORT**

Report 33

11/28/2017

Company PERMIAN  
 Well Type Development  
 Well UNIVERSITY 19 PW UNIT 1406H  
 Wellbore UNIVERSITY 19 PW UNIT 1406H  
 WBS No/API No 30266570 / 4230133213.00

**Event Summary**

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	33.00
Objective	Install Completion	Original Spud Date	04/30/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

**Well Status**

Supervisor	Mike Reber	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Shawn Jones	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,793.00 / 2,767.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	3,631,605/4,377,702.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.83	LOT/FIT EMW(ppg)	
Daily Cost	25,803	Lithology	
		Formation/MD Top	

**HSE Summary**

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						

**HSE Drills**

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			32

**Operations Summary**

24 Hour Summary
RDMO Complete. Handover to WL to run production packers.
Update Since Report Time
24 Hour Forecast

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**Time Summary**

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	3.00	COIL	RGO			0		Bumped up. Close in LMV. Bleed off pressure through choke.  Pause TBT. Review JSA, HazID and objectives. RD Plan. Discuss UNCAAP safe work strategy. 12 LSQ. Critical focus areas. DROPS.  LD BHA. Injector head and riser. ND BOP. Pump scrubber and ball through Coil. Blow down w/N2. Cont RDMO.
3:00	3.00	COIL	RGO			0		All CTP equipment is RD and parked on the side of location awaiting daylight to move OS/OW loads.  Continue to haul off FB. Handover to WL.
<b>Total</b>	<b>6.00</b>							