

EP WELLS DAILY OPERATIONS REPORT

Report 30

11/07/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1406H
Wellbore	UNIVERSITY 19 PW UNIT 1406H
WBS No/API No	30266570 / 4230133213.00

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	30.00
Objective	Install Completion	Original Spud Date	04/30/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Hank Persaud/Brett Oldekamp	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Tina Grega / Andrew Veroba	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,793.00 / 2,767.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	22.00/100.00	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	3,438,313/4,377,702.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.79	LOT/FIT EMW(ppg)	
Daily Cost	17,582	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
Manhours = 1,313 hrs							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	29

Operations Summary

24 Hour Summary
Rig out frac package.
Update Since Report Time
Ready for CTU.
24 Hour Forecast
Wait on pad operations.

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	2.75	FRAC	FRT			1		Rigged out wireline. Closed intermediate casing valve, rigged off flowback iron and capped. Rigged frac iron off buffalo heads. Bleed off manifolds and wrap up hydraulic hoses. Continue rigging out standing iron and mobilizing pumps, missile and blenders off location.
2:45	1.50	FRAC	FRT			1		Break out hydraulic valves and goat heads from 0908, 0909, 1406 wells.
4:15	1.75	FRAC	FRT			1		Hold pre-lift Pause and lift hydraulic valves and goat heads off 0908, 0909, 1406 wells. Install 4-1/16" 10Kpsi crown valves to top of flow cross. Continue rigging out standing iron and mobilizing pumps off location. Install new 3" 10Kpsi hydraulic valve to 0909 well. Break out and lift hydraulic and manual valves from zipper manifold.
6:00	12.00	FRAC	FRT			1		Continued Rigging down Valves and Moving equipment off location. N/U 4-1/16 10K crown valves and pressure tested.
18:00	4.00	FRAC	FRT			1		Move off location.
Total	22.00							