

EP WELLS DAILY OPERATIONS REPORT

Report 6

09/09/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1406H
Wellbore	UNIVERSITY 19 PW UNIT 1406H
WBS No/API No	4230133213 / 4230133213.00

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	6.00
Objective	Install Completion	Original Spud Date	04/30/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Mike Johnson	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,793.00 / 2,767.00	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	66,629/4,377,702.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.02	LOT/FIT EMW(ppg)	
Daily Cost	6,019	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
5 JSA's							
1 Safework permit							
15 EE's							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection			JSA's/Toolbox Talks	5
Last BOP function test			Days Since Last Drill	5
Last BOP Test				
Next BOP Test				

Operations Summary

24 Hour Summary
Pressure test frac tree and flowback equip.
Update Since Report Time
Frac tree and flowback equip. pressure tested to 500 psi. low and 10,000 psi. high relief valve set
24 Hour Forecast
Open toe sleeve

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
7:00	0.50	PREW	RUF			0		Safety meeting jsa review
7:30	2.25	PREW	RUF			0		Check valve alignment, walk the lines and verify hydrallic valvves funtion
9:45	4.75	PREW	RUF			0		Pressure test frac tree and flowback equip. to 500 psi low and 10,000 psi. high , set relief valve to 2000 psi. secure well
Total	7.50							