

EP WELLS DAILY OPERATIONS REPORT

Report 47

12/11/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1407H
Wellbore	UNIVERSITY 19 PW UNIT 1407H
WBS No/API No	30266571 / 4230133203

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	46.00
Objective	Install Completion	Original Spud Date	05/11/2017		
Est. Days	31.00	Contractor			
Work Unit		Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Tommy Hurdle	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Alfonso Correa	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.70 / 2,766.70	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	10.00/41.67	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,560,318/4,701,640.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.97	LOT/FIT EMW(ppg)	
Daily Cost	13,022	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
Man hrs 188							
Driving hrs 56							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection	12/19/2017	8	JSA's/Toolbox Talks	45
Last BOP function test	12/05/2017	6	Days Since Last Drill	
Last BOP Test	12/19/2017			
Next BOP Test				

Operations Summary

24 Hour Summary
R/U WOR. Pull tubing. Change out On/Off Tool and GLV's. RIH w/ tubing.
Update Since Report Time
24 Hour Forecast
R/D WOR.

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	5.50	WOR	OPO			0		Other pad operations.
5:30	0.50	WOR	SAF			0		Held Pre-Tower Safety Meeting. Discussed job task at hand. Covered focus areas - SSE, Barrier Ownership, Hands Free and DROPS. Then conducted their handovers.
6:00	1.50	WOR	RGU			0		Spot rig, base beam and hooked up guide wires. Confirm well was bled off. Install TWCV - Test.
7:30	0.50	WOR	NDT			0		N/D production tree.
8:00	0.75	WOR	NUB			0		N/U BOP's
8:45	0.75	WOR	BOP			0		Function test and pressure test BOP's. Test good - Bleed off pressure.
9:30	2.25	WOR	RGU			0		Continue R/U WOR.
11:45	0.25	WOR	SAF			0		Held TBT to discuss pulling tubing operations
12:00	0.50	WOR	PTB			0		Unlock and unlatch the hanger.
12:30	1.00	WOR	PTB			0		Set floor and L/D hanger.
13:30	0.50	WOR	SAF			0		Break for lunch
14:00	2.50	WOR	PTB			1		Tongs not working properly
16:30	1.00	WOR	PTB			1		Held Pre-Tower Safety Meeting. Discussed job task at hand. Covered focus areas - SSE, Barrier Ownership, Hands Free and DROPS. Then conducted their handovers.
17:30	3.75	WOR	PTB			1		Continue pulling tubing. Finished POOH. Change out Halliburton 7" x 2 7/8" on/off tool.
21:15	2.75	WOR	PTB			1		Rih with tbg and change out all GLV's.
Total	24.00							

NPT Summary

Start Date/Time	Responsible Company	NPT Code	Failure MD (ft)	Ops Code	Type*	Equipment Type	Net time (hr)	Gross time (hr)	Severity	Status
12/11/2017 14:00	TEXAS CES INC	Rig/Work Unit Misc		PTB	EN	General Rig Surface Equipment	2.50	2.50	1	OPEN
Description: Tong dies weren't gripping the pipe properly. New dies brought from town to replace. Tongs working properly now.						Title: WOR-Tong failure				
Total							2.50	2.50		