

## EP WELLS DAILY OPERATIONS REPORT

Report 46

12/10/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1407H
Wellbore	UNIVERSITY 19 PW UNIT 1407H
WBS No/API No	30266571 / 4230133203

## Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	45.00
Objective	Install Completion	Original Spud Date	05/11/2017		
Est. Days	31.00	Contractor			
Work Unit		Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	Tommy Hurdle	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Alfonso Correa	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.70 / 2,766.70	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,531,854/4,701,640.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.96	LOT/FIT EMW(ppg)	
Daily Cost	0	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection	12/19/2017	9	JSA's/Toolbox Talks	44
Last BOP function test	12/05/2017	5	Days Since Last Drill	
Last BOP Test	12/19/2017			
Next BOP Test				

## Operations Summary

24 Hour Summary
Update Since Report Time
Burst disc
24 Hour Forecast
Rig up WOR

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## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	18.00	WOR	PFT			0		Other Pad Ops
18:00	0.75	WOR	PTT			0		Attempted to pressure up on tbq to 5000 psi. Once pump pressure was at 2500 psi pressrue started dropping. Shut pumps off. Monitor back side and back side had same presssure as tbq. Bled down tbq to 2000 psi and back side also dropped to 2000 psi. Check valve on gas lift valve open. Contact engineer. Will pull tbq and change broken gas lift valve.
18:45	5.25	WOR	PTT			0		Other pad operations.
<b>Total</b>	<b>24.00</b>							