

EP WELLS DAILY OPERATIONS REPORT

Report 43

12/05/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1407H
Wellbore	UNIVERSITY 19 PW UNIT 1407H
WBS No/API No	30266571 / 4230133203

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	42.00
Objective	Install Completion	Original Spud Date	05/11/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	JEFF PONTELL/MORGAN DAVIS	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	MIKE COIT	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.70 / 2,766.70	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,221,042/4,701,640.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.90	LOT/FIT EMW(ppg)	
Daily Cost	21,619	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
TOTAL MAN HOURS: 245							
NO INCIDENTS REPORTED							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection	12/19/2017	14	JSA's/Toolbox Talks Days Since Last Drill	41
Last BOP function test	12/05/2017	0		
Last BOP Test	12/19/2017			
Next BOP Test				

Operations Summary

24 Hour Summary
MIRU WORKOVER RIG BEGIN RIH W TBG
Update Since Report Time
24 Hour Forecast
RDMO TO NEXT WELL

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Well UNIVERSITY 19 PW UNIT 1407H
Wellbore UNIVERSITY 19 PW UNIT 1407H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
11:30	1.50	WOR	RGU			0		AOL. PAUSE TO DISCUSS OFFLOADING OPERATIONS. OFFLOAD ALL TRUCKS AND EQUIPMENT. SPOT PUMP, OTT.
13:00	2.00	WOR	RGU			0		NO GO, LAY, RESTRAIN PUMP AND RETURN LINES. ND NIGHT CAP.
15:00	0.50	WOR	RGU			0		NU 7" 10M BOPS.
15:30	1.50	WOR	RGU			0		SPOT BASE BEAM AND RIG. SET JACKS AND LEVEL. RAISE DERRICK. ESTABLISH NO GO ZONE. SET CATWALK AND PIPE RACKS. SWAP TO TBG BAILS AND ELEVATORS. SPOT ACCUMULATOR AND RUN HOSES.
17:00	1.00	WOR	RGU			0		FUNCTION TEST AND PRESSURE TEST 7" 10M BOPS. 500 PSI LOW 8500 PSI HIGH 5 MIN EACH GOOD TESTS.
18:00	0.50	WOR	RGU			0		HELD PRE-JOB SAFETY MEETING WITH RIG CREW, HALLIBURTON, AND SUPERIOR GAS LIFT TECHNICIAN. REVIEWED 7- STEPS, DROPS, LINE OF FIRE, PROCESS SAFETY, AND HANDS FREE. DISCUSSED PLANNED OPERATIONS AND JOB RESPONSIBILITIES.
18:30	4.75	WOR	RGU			0		OFFLOADED 2 7/8" 6.5# L-80 8 RD TBG FOR THE UNIVERSITY 1407H (359) JTS. & 0908H (356) JTS. SPOTTED CATWALK AND PIPE RACKS. RIGGED UP FLOOR AND TUBING EQUIPMENT.
23:15		WOR	RGU			0		LOADED TUBING ON PIPE RACKS AND TALLIED.
Total	11.75							

06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00	0.50	WOR	RGU			0	CREW LUNCH
0:30	0.75	WOR	RGU			0	CHECKED PRESSURE: SICP 200 PSI. RIGGED UP PUMP LINES.
1:15		WOR	RGU			0	OPENED WELL TO OTT, BLED WELL DOWN

Remarks

Rentals:
Evergreen: Frac Tanks
Desert Light Plants
Sunbelt Forklift/ Manlift/ Attachments
R&R Porta Pot/Trash Trailer