

EP WELLS DAILY OPERATIONS REPORT

Report 42

11/29/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1407H
Wellbore	UNIVERSITY 19 PW UNIT 1407H
WBS No/API No	30266571 / 4230133203

Event Summary

Event Type	Completion only	Event Start Date	09/03/2017	Days on Location	41.00
Objective	Install Completion	Original Spud Date	05/11/2017		
Est. Days	31.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Mike Reber	Measured Depth(ft)	
Engineer	Alex Villegas	TVD(ft)	
Other Supervisor	Casey Gregersen	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,792.70 / 2,766.70	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	4,184,719/4,701,640.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.89	LOT/FIT EMW(ppg)	
Daily Cost	26,279	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	40

Operations Summary

24 Hour Summary
Run 6.01" gauge ring followed by 7" packer.
Update Since Report Time
24 Hour Forecast

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	0.50	WINF	DRF			0		Finish testing BOP shell test and flange connection. 5 min 500 psi low test, 10 min 8000 psi high test. All tests pass.
0:30	2.50	WINF	DRF			0		0:30 Open well at 3800 psi. RIH with 6.01" gauge ring. RIH and tag liner. Make 27.5' correction to drilling tally liner depth at 11,122'. BEgin logging out of hole.
3:00	1.25	WINF	DRF			0		SI with 3800 psi. Tight spot seen while pulling up through wellhead. Slack off 1-2', then able to bump up. Lay down gauge ring and lubricator.
4:15	0.58	WINF	DRF			0		4:15 PU lubricator and packer BHA.
4:50	2.17	WINF	DRF			0		4:30 Fill lubricator and test to 5000 psi. Good test. 4:50 Open well at 3600 psi and RIH with packer.
7:00	1.08	WINF	DRF			0		SD at 10,500' and check Halliburton setting depths, check gauge ring (6.01") run correlation log and confirm CCL, packer elements, and EOT in comparision to collars 07:58 RIH with packer and tag liner top, PU and recover string at 2500# with 10' of stretch, tie into top of liner (confirm w gauge ring run) and correct 20.5', packer on depth and tied into liner top -POOH catching collar at to 11,030.5 CCL depth with packer elements at 11,044' / EOT at 11,072', top of liner at 11,122'
8:05	1.42	WINF	DRF			0		POOH, final pressure at 3,900 psi, start bleed off pressure slowly, strap 9 inches, bleed pressure and recover 5 bbls of fluid, bump up and on tool trap, shut LFV 31-1/2 turns, shut UFV 40-1/2 turns, shut 3" wing valves, well pressure once at zero had light blow for 1 minute, start 30 min negative test, no blow, shut well
9:30	0.75	WINF	DRF			0		PAUSE, make plan to lay down lubricator, review hazards and discuss, LD lubricator and BD tools, MU gauge ring and junk basket and ready for next well 0909H NOTE: End time on 1407H at 10:15, lubricator is down, NPT starts on 0909H because Fesco does not have 4 part sniffer to open hot work permit
Total	10.25							