

EP WELLS DAILY OPERATIONS REPORT

Report 67

09/20/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 PW UNIT 1504H
 Wellbore UNIVERSITY 19 PW UNIT 1504H ST01
 WBS No/API No 30265014 / 4230133171.01

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	66.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	WW Horton	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor	D. Van Ness	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	5,711,608/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	1.20	LOT/FIT EMW(ppg)	
Daily Cost	83,653	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						
Total Hrs= 262.5						
Conduct BOP Drill (Night Crew)						

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			65

Operations Summary

24 Hour Summary
Install Production Tbg in 1505H
Update Since Report Time
MIRU Mercer 150. Install Production Tbg.
24 Hour Forecast
Space Out. RDMO to 1503H

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	10.50	WOR	RGU			0		Wait on other pad operations.
10:30	0.50	WOR	NUB			0		ND night cap and NU BOP's
11:00	1.33	WOR	RGU			0		Wait on other pad operations.
12:20	0.67	WOR	BOP			0		Fill BOPs and pressure test blind rams against 7" frac valve to 500 psi low and 8500 psi high for 5 mins each. Good test. Install test mandral and test pipe rams to 500 psi low and 8500 psi high for 5mins each. Good test.
13:00	1.00	WOR	BOP			0		Wait on other pad operations.
14:00	3.75	WOR	RGU			0		Spot base beam and rig. RU WOR
17:45	0.25	WOR	RGU			0		Hold safety meeting w/ night crew. Review job scope and JSA's.
18:00	0.25	WOR	PFT			0		Crew change. Inspect all equipment.
18:15	0.25	WOR	PFT			0		RU tongs and slips. MU HES On-Off Tool
18:30	4.00	WOR	TBG			0		TIH w/ 2 7/8 6.5# L80 EUE 8RD Production Tbg / HES On-Off-Tool. Unload 348 Jts of tubing for 1503. TIH W/ 234 Jts.
22:30	0.75	WOR	PFT			0		Conduct BOP Drill. Rack and Tally 112 Jts.
23:15	0.73	WOR	TBG			0		Resumed TIH W / Tbg. TIH W/ Jt 274. Stab TIW valve, secure well.
Total	23.98							

06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00		WOR	TBG			0	Break for lunch.