

**EP WELLS DAILY OPERATIONS REPORT**

Report 63

09/17/2017

Company PERMIAN  
 Well Type Development  
 Well UNIVERSITY 19 PW UNIT 1504H  
 Wellbore UNIVERSITY 19 PW UNIT 1504H ST01  
 WBS No/API No 30265014 / 4230133171.01

**Event Summary**

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	62.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

**Well Status**

Supervisor	Ben Dickinson	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	5,607,944/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	1.18	LOT/FIT EMW(ppg)	
Daily Cost	1,092	Lithology	
		Formation/MD Top	

**HSE Summary**

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						

**HSE Drills**

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			61

**Operations Summary**

<b>24 Hour Summary</b>
Rig off 1505 and over to 1504. WL run GR.
<b>Update Since Report Time</b>
<b>24 Hour Forecast</b>
Run packer assembly

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## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	12.10	WINF	OPO			0		Standby for packer work on 1505.
12:06	0.40	WINF	RGU			0		Pick BOPS and swing to 1504. Issues with 2 bad studs on BOPS Break out studs and file threads.
13:30	0.38	WINF	RGU			0		SAFETY PAUSE: Discuss UNCAAP safe work strategy before stabbing BOPS on 1504.
13:53	0.62	WINF	RGU			0		Crane PU and stab BOPS onto 1504. Torque up. Crane PU blind flange and MU onto 1505.
14:30	0.17	WINF	RGU			0		MU GR BHA as follows:  CCL OD 1-7/16" (Fishing neck 1") Length 0.125' CCL OD 3.125" Length 2.5' Weight bar OD 3.125" Length 6' Weight bar OD 3.125" Length 6' Weight bar OD 3.125" Length 6' 25 Junk Basket OD 4.5" Length 5.5' Gauge Ring OD 6.0" Length 0.125' TOTAL LENGTH 26.25'
14:40	0.08	WINF	RGU			0		Load GR BHA into lube.
14:45	0.17	WINF	RGU			0		Crane stand up lube and swing to 1504 WH. WL drop down and zero tool at tbg head. Stab 1504.
14:55	0.25	WINF	RGU			0		Valve team verify valve alignment Begin fill lube
15:10	0.40	WINF	RGU			0		Lube filled. Begin pressure test. Low 250 psi 5 min High 7000 psi 5 min TEST GOOD.
15:34	0.82	WINF	DRF			0		Bleed back to 3500 psi. Valve team open UMV and LMV. WL start RIH for GR run.
16:23	0.03	WINF	DRF			0		WL tag LT @ 10850' CCL LT @ 10874' WL POOH Flag joint @ 10612'
16:25	0.78	WINF	DRF			0		WL at surface Valve team shut UMV and LMV Bleed off
17:12	0.10	WINF	DRF			0		Break off lube and swing back Drop out and check junk basket. ALL CLEAR.
17:18	0.45	WINF	DRF			0		Suck up tools and lay down lube. Break out tools and prep for packer run.
17:45	0.25	WINF	DRF			0		SAFETY PAUE: Discuss plans for tomorrow
18:00	6.00	WINF	DRF			0		SDFN Standby for daylight
<b>Total</b>	<b>23.00</b>							