

EP WELLS DAILY OPERATIONS REPORT

Report 57

09/01/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 PW UNIT 1504H
 Wellbore UNIVERSITY 19 PW UNIT 1504H ST01
 WBS No/API No 30265014 / 4230133171.01

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	56.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Tony Steel	Measured Depth(ft)	
Engineer	Bobby Ramos	TVD(ft)	
Other Supervisor	Tina Grega	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	5,364,158/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	1.13	LOT/FIT EMW(ppg)	
Daily Cost	20,065	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			55

Operations Summary

24 Hour Summary
Rig out frac spread.
Update Since Report Time
24 Hour Forecast

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	6.50	FRAC	ROF			0		Begin to Rig out frac crew and support equipment.
6:30	0.50	FRAC	ROF			0		CREW CHANGE SAFETY MEETING REVIEW JSA'S AND OPEN PERMITS
7:00	5.50	FRAC	ROF			0		-RIG OUT FRAC IRON AND LOAD OUT FOR RIG MOVE, RIG DOWN ZIPPER -MANIFOLD AND PREP FOR RELEASE, - RIG DOWN GOAT HEAD AND 7" HYDRAULIC -RIG UP FLOWBACK 2" IRON TO PANIC LINE RIG OUT EXTRA ACCUMULATORS AND RIG UP ALL HYDRAULIC WINGS TO 1 MANIFOLD AND MARK VALVES.
12:30	1.00	FRAC	ROF			0		FUNCTION TEST ALL HYDRAULIC WING VALVES AND VERIFY CORRECT WELLS RIG DOWN CRANE AND MOVE TO NEXT WELL PRESURE TEST 7" CROWN VALVES AND NIGHT CAP FOR ALL WELLS ON PAD.
13:30	2.50	FRAC	ROF			0		PRESSURE TEST ALL SURFACE EQUIPMENT 200 LOW 5/ MINUTES 10,000 HIGH /10 MINUTES
Total	16.00							