

EP WELLS DAILY OPERATIONS REPORT

Report 39

07/19/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 PW UNIT 1504H
 Wellbore UNIVERSITY 19 PW UNIT 1504H
 WBS No/API No 30265014 / 4230133171.00

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	38.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Bruce Smiley, Jeff Pontell	Measured Depth(ft)	
Engineer	Joddie Carlile	TVD(ft)	
Other Supervisor	Mike Reber	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	12.57/100.00	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	2,100,420/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.44	LOT/FIT EMW(ppg)	
Daily Cost	92,648	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			37

Operations Summary

24 Hour Summary
BD 30' of 15K lubricator and rack back, LD injector to reel trailer, blow reel dry N2
Update Since Report Time
24 Hour Forecast

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	11.00	WOR	OPO			1		BD and rack back 30' of 5-1/8" 15K lubricator 01:30 Set injector on reel trailer and lay back same 02:30 Tie crane to BOP's, start BD same 03:00 PU 15K BOP's and stack in rack 04:00 MU night cap to top of flow cross 04:30 PAUSE, site orientation for Alpha and Omega N2 services, review policies, JSA review, RU and start cool down 05:30 Pump N2 and purge reel
11:00	1.57	WOR	OPO			1		Secure well left location. RELEASE MAN LIFT AND FORK LIFT.
Total	12.57							