

EP WELLS DAILY OPERATIONS REPORT

Report 19

06/06/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1504H
Wellbore	UNIVERSITY 19 PW UNIT 1504H ST01
WBS No/API No	30265014 / 4230133171.01

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	18.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Nick Morrison	Measured Depth(ft)	
Engineer	Justin Midgley	TVD(ft)	
Other Supervisor	Tommy Hurdle	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	24.00/100.00	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	799,282/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.17	LOT/FIT EMW(ppg)	
Daily Cost	21,624	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	6

Safety Comments:

Total People - 98
Total Hours Worked - 1235
Total Hours driven - 200

Gaol Zero Day 12

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	17

Operations Summary

24 Hour Summary
MIRU CT for Fishing Ops
Update Since Report Time
24 Hour Forecast
Finish R/U CT . Conduct Fishing Ops

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	12.00	FRAC	NOA			1		***NPT KEANE WL Conitnues***
12:00	0.50	FRAC	SAF			1		Safety meeting with coil tubing crew
12:30	4.50	COIL	RGU			1		Spot lubricator trailer and offload. Spot command center, pumps and Emerald surf. Make up 7 1/16 flange back to 5 1/8 15K flange on well head. Install coil BOP and flow cross on wellhead. R/U iron.
17:00	0.75	COIL	RGU			1		Picked up injector off the cradle.
17:45	0.75	COIL	RGU			1		Noticed leak on one of the injector hoses for the packoff. Set injector back into the cradle. Waiting for replacement hose to arrive.
18:30	0.50	COIL	SAF			1		Held Pre-Tower Safety Meeting
19:00	4.00	COIL	RGU			1		Swapped out hydraulic hose. Picked up injector off of cradle. N/U lubricator to injector and torqued connections.
23:00	1.00	COIL	NOA			2		***NPT LIGHTNING IN THE AREA***
Total	24.00							

06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00		COIL	NOA			1	***NPT LIGHTNING IN THE AREA***

NPT Summary

Start Date/Time	Responsible Company	NPT Code	Failure MD (ft)	Ops Code	Type*	Equipment Type	Net time (hr)	Gross time (hr)	Severity	Status
06/06/2017 23:00	SHELL	Wait On Weather		NOA	N		0.00	0.00		OPEN
Description: LIGHTNING						Title: WOW				
							Total	0.00	0.00	