

EP WELLS DAILY OPERATIONS REPORT

Report 15

06/02/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1504H
Wellbore	UNIVERSITY 19 PW UNIT 1504H ST01
WBS No/API No	30265014 / 4230133171.01

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	14.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Nick Morrison	Measured Depth(ft)	
Engineer	Justin Midgley	TVD(ft)	
Other Supervisor	Tommy Hurdle	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	24.00/100.00	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	714,748/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.15	LOT/FIT EMW(ppg)	
Daily Cost	19,380	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	13

Operations Summary

24 Hour Summary
Wait on CT unit to arrive.
Update Since Report Time
24 Hour Forecast
Fishing Ops

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	3.50	FRAC	WLF			1		SIW @ 4500 psi. Bleed off pressure. Break lubricator connection above tool trap. L/D lubricator and remove grease head. Break down and redressed grease head with .294 grease tubes. Re-head WL and test.
3:30	3.00	FRAC	WLF			1		***Continue NPT KEANE WL*** Other Well Ops
6:30	0.50	FRAC	WLF			1		Held Pre-Tower Safety Meeting
7:00	11.50	FRAC	WLF			1		Other Pad Ops
18:30	0.50	FRAC	WLF			1		Held Pre-Tower Safety Meeting
19:00	5.00	FRAC	WLF			1		Other Pad Ops
Total	24.00							