

## EP WELLS DAILY OPERATIONS REPORT

Report 10

05/28/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1504H
Wellbore	UNIVERSITY 19 PW UNIT 1504H ST01
WBS No/API No	30265014 / 4230133171.01

## Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	9.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	Nick Morrison / Scott Wallace	Measured Depth(ft)	
Engineer	Justin Midgley	TVD(ft)	
Other Supervisor	Tommy Hurdle	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	245,862/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.05	LOT/FIT EMW(ppg)	
Daily Cost	20,681	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	6

## Safety Comments:

Total People - 101  
Total Hours Worked - 1201  
Total Hours driven - 198

Gaol Zero Day 3

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	8

## Operations Summary

24 Hour Summary
R/U and test pump down iron. Troubleshoot and repair communication issues. M/U WL BOP and function test.
Update Since Report Time
24 Hour Forecast
Start frac ops

## EP WELLS DAILY OPERATIONS REPORT

Report 10

05/28/2017

Well UNIVERSITY 19 PW UNIT 1504H  
 Wellbore UNIVERSITY 19 PW UNIT 1504H ST01

## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	6.50	FRAC	RIF			0		Finish R/U risers to well head and iron to the frac manifold. Setup restraints. M/U WL lubricator and attach grease head.
6:30	0.50	FRAC	RIF			0		Held Pre-Tower Safety Meeting.
7:00	11.50	FRAC	RIF			0		Continue R/U risers to well head and iron to the frac manifold. Install restraints. M/U WL lubricator and attach grease head. R/U WL pump down trucks and iron, install restraints. Grease crown valve, hydraulic valve, upper and lower master valve, hydraulic wing valve.
18:30	0.50	FRAC	RIF			0		Pre tower safety meeting.
19:00	1.75	FRAC	SAF			0		Pressure test WL pump down lines 500 psi for 5 min low and 8,100 psi for 10 min High. Held onboarding orientation with new Keane night crew.
20:45	3.25	FRAC	FRT			0		Remove WL BOP from transport stand. Hook up all hydraulic hoses and function tested WL BOP. Test Good. Placed WL BOP's on top of the 1503 well. Frac made fixed communication issues with frac van. Walked chemical and FR lines to ensure they were setup properly. Swapped out transducer on iron.
<b>Total</b>	<b>24.00</b>							