

## EP WELLS DAILY OPERATIONS REPORT

Report 8

05/27/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1504H
Wellbore	UNIVERSITY 19 PW UNIT 1504H ST01
WBS No/API No	30265014 / 4230133171.01

## Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	8.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	Nick Morrison / Scott Wallace	Measured Depth(ft)	
Engineer	Justin Midgley	TVD(ft)	
Other Supervisor	Tommy Hurdle	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	225,181/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.05	LOT/FIT EMW(ppg)	
Daily Cost	20,542	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	5
Safety Comments:							
Total People - 89 Total Hours Worked - 1068 Total Hours driven - 202							

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	7

## Operations Summary

24 Hour Summary
MIRU Frac Spread
Update Since Report Time
24 Hour Forecast
Continue RU Frac equipment. Start Frac Ops

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## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	6.50	FRAC	RIF			0		Continue RU Frac equipment. Spot frac pumps and RU.
6:30	0.50	FRAC	SAF			0		Held Pre-Tower Safety Meeting.
7:00	11.50	FRAC	RIF			0		Continue RU Operations. Finished RU Pump trucks. N/U WL flanges. WL truck arrived on location. Spot and R/U pump down truck and iron.
18:30	0.50	FRAC	SAF			0		Held Pre-Tower Safety Meeting.
19:00	5.00	FRAC	RIF			0		R/U chemical lines. R/U Risers to well head. Setup frac accumulator. Spot WL and data van. Setup grease head and re-head WL. Spot fuel trucks
<b>Total</b>	<b>24.00</b>							