

EP WELLS DAILY OPERATIONS REPORT

Report 6

05/18/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1504H
Wellbore	UNIVERSITY 19 PW UNIT 1504H ST01
WBS No/API No	30265014 / 4230133171.01

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	6.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Matt Randolph	Measured Depth(ft)	
Engineer	Suzie Woods	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	90,637/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.02	LOT/FIT EMW(ppg)	
Daily Cost	12,308	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
4 JSA'S 3 SAFE WORK PERMITS 14 EE'S							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection			JSA's/Toolbox Talks	4
Last BOP function test			Days Since Last Drill	5
Last BOP Test				
Next BOP Test				

Operations Summary

24 Hour Summary
INSTALL HYDRALLIC VALVES ON FLOWCROSS AND TEST
Update Since Report Time
4 1/16 HYDRALLIC VALVE INSTALLED AND TESTED
24 Hour Forecast
WAIT FOR FRAC.

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
8:00	0.50	PREW	RUF			0		SAFETY MEETING JSA REVIEW.
8:30	2.00	PREW	RUF			0		REMOVE 3" STAND PIPE AND REMOVE 4" MANUAL VALVE.
10:30	6.00	PREW	RUF			0		INSTALL 4 1/16" HYDRALLIC VALVE, HOOK UP FLOWBACK IRON
16:30	1.00	PREW	RUF			0		TEST TREE AND FLOWBACK TO 10,000 PSI. SECURE WELL ALL VALVES SHUT.
Total	9.50							