

EP WELLS DAILY OPERATIONS REPORT

Report 1

04/28/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1504H
Wellbore	UNIVERSITY 19 PW UNIT 1504H ST01
WBS No/API No	30265014 / 4230133171.01

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	1.00
Objective	Install Completion	Original Spud Date	02/02/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Matt Randolph	Measured Depth(ft)	
Engineer	Suzie Woods	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.75 / 2,736.10	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	10,464/4,757,442.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.00	LOT/FIT EMW(ppg)	
Daily Cost	10,464	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
Total Man Hours:18							

Operations Summary

24 Hour Summary
Wait
Update Since Report Time
Move in nipple up frac tree.
24 Hour Forecast
Continue prework

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
14:00	0.75	PREW	RUF			0		Truck arrives with frac tree. Begin nipping up LMV to flow cross and hydraulic valve.
14:45	1.25	PREW	RUF			0		Recieve call from field supt. University frac pad needs two master valves. Conduct a pause and discuss rig down operation. Rig down what we have rigged up, unload goat head from truck and send two master valves to frac. Shut down for day.
Total	2.00							