

EP WELLS DAILY OPERATIONS REPORT

Report 33

07/06/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 PW UNIT 1503H
 Wellbore UNIVERSITY 19 PW UNIT 1503H
 WBS No/API No 30265013 / 4230133170

Event Summary

| | | | | | |
|------------|---------------------|--------------------|------------------|------------------|-------|
| Event Type | Completion only | Event Start Date | 04/28/2017 | Days on Location | 32.00 |
| Objective | Install Completion | Original Spud Date | 01/29/2017 | | |
| Est. Days | 25.00 | Contractor | PERMIAN WELL SVC | | |
| Work Unit | PERMIAN COMPLETIONS | Days To Release | | | |
| | | Rig Phone/FAX No. | | | |

Well Status

| | | | |
|------------------------------------|----------------------------|--------------------------|---|
| Supervisor | Bruce Smiley, Jeff Pontell | Measured Depth(ft) | |
| Engineer | Joddie Carlile | TVD(ft) | |
| Other Supervisor | Mike Reber | 24 Hr Progress(ft) | |
| Depth Ref/Grd Elev/Water Depth(ft) | DFE: 2,761.85 / 2,736.20 | Hole size(in) | |
| THF Datum | | | |
| Daily NPT(hr/%) | 24.00/100.00 | Last Casing MD | |
| Days Ahd(-) Bhnd(+)(50/50) | | Next Casing MD | |
| Actual cost to date/AFE | 2,520,207/4,184,415.00 | Current MW / BH EMW(ppg) | / |
| Actual divided by AFE | 0.60 | LOT/FIT EMW(ppg) | |
| Daily Cost | 15,093 | Lithology | |
| | | Formation/MD Top | |

HSE Summary

| Last Incident | Date | Days | Last Incident | Date | Days | KPI's |
|---|------|------|--|------|------|--|
| LWC RWC MTC FAC Last casing pressure test | | | PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review | | | TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi) |
| Safety Comments: | | | | | | |
| 36 man-hours 5 travel hours | | | | | | |

HSE Drills

| Drills/Tests | Date | Days Since Last | JSA's/Toolbox Talks Days Since Last Drill |
|---|------|-----------------|--|
| Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test | | | 31 |

Operations Summary

| |
|--|
| 24 Hour Summary |
| NPT continues until BOP's and stripper are re-certified |
| Update Since Report Time |
| BOPs and stripper undergoing recertification, identify warped reel flange, await STEP changeout of reel trailer. |
| 24 Hour Forecast |

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Time Summary

| Start | Hours | PH | OPN | Detail | Drilled Depth (ft) | NPT level | Rig Rate | Description |
|--------------|--------------|------|-----|--------|--------------------|-----------|----------|--|
| 0:00 | 7.50 | COIL | NOA | | | 2 | | *** CONTINUE WITH NESTED NPT (BOP) STEP CT*** No Activity, crew change |
| 7:30 | 8.00 | COIL | NOA | | | 2 | | ***CONTINUE WITH NESTED NPT (BOP) STEP CT*** Await return of double pumper, lubricator trailer, dual stripper, doghouse. Plan for arrival ETA 7/6/17 8PM. |
| 15:30 | 8.50 | COIL | NOA | | | 2 | | ***CONTINUE NESTED NPT (WU) STEP CT*** While awaiting return of double pumper, lubricator trailer, dual stripper, doghouse, received word from STEP that contact to reel trailer during previous mobilization caused damage to reel flange, causing additional wear while RIH/POOH CT. Inspection of reel trailer shows reel flange warped with various wear patterns around perimeter. STEP plan is to swap CT to another reel trailer at Global Tubing, estimate 48 hr. Plan to re-mobilize CT and remainder of service providers to location 7/9/17 AM barring any changes to schedule. Release rentals as necessary (see remarks). Continue nested NPT. |
| Total | 24.00 | | | | | | | |

Remarks

PUT FOLLOWING EQUIPMENT ON STANDBY UNTIL SUNDAY 7/9/17

ALL LIGHT PLANTS DESERT EQUIPMENT
 ALL SUNBELT RENTALS (FORKLIFT, MANLIFT, GRAPPLE, STINGER)
 EMERALD SURF TRANSFER PUMP, MANIFOLD, HOSE
 STALLION TRAILERS, ETC.

ALL OTHER RENTALS CONTINUE PER 7/5/17 REPORT