

## EP WELLS DAILY OPERATIONS REPORT

Report 33

07/06/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1503H
Wellbore	UNIVERSITY 19 PW UNIT 1503H
WBS No/API No	30265013 / 4230133170

## Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	32.00
Objective	Install Completion	Original Spud Date	01/29/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

## Well Status

Supervisor	Bruce Smiley, Jeff Pontell	Measured Depth(ft)	
Engineer	Joddie Carlile	TVD(ft)	
Other Supervisor	Mike Reber	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.85 / 2,736.20	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	24.00/100.00	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	2,520,207/4,184,415.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.60	LOT/FIT EMW(ppg)	
Daily Cost	15,093	Lithology	
		Formation/MD Top	

## HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI <b>GOAL ZERO DAYS</b> <b>PS BARRIER EVENT</b> <b>PS barrier bowtie review</b>			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
36 man-hours							
5 travel hours							

## HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	31

## Operations Summary

24 Hour Summary
NPT continues until BOP's and stripper are re-certified
Update Since Report Time
BOPs and stripper undergoing recertification, identify warped reel flange, await STEP changeout of reel trailer.
24 Hour Forecast

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## Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	7.50	COIL	NOA			2		*** CONTINUE WITH NESTED NPT (BOP) STEP CT***  No Activity, crew change
7:30	8.00	COIL	NOA			2		***CONTINUE WITH NESTED NPT (BOP) STEP CT***  Await return of double pumper, lubricator trailer, dual stripper, doghouse. Plan for arrival ETA 7/6/17 8PM.
15:30	8.50	COIL	NOA			2		***CONTINUE NESTED NPT (WU) STEP CT***  While awaiting return of double pumper, lubricator trailer, dual stripper, doghouse, received word from STEP that contact to reel trailer during previous mobilization caused damage to reel flange, causing additional wear while RIH/POOH CT. Inspection of reel trailer shows reel flange warped with various wear patterns around perimeter. STEP plan is to swap CT to another reel trailer at Global Tubing, estimate 48 hr. Plan to re-mobilize CT and remainder of service providers to location 7/9/17 AM barring any changes to schedule. Release rentals as necessary (see remarks). Continue nested NPT.
<b>Total</b>	<b>24.00</b>							

## Remarks

PUT FOLLOWING EQUIPMENT ON STANDBY UNTIL SUNDAY 7/9/17

ALL LIGHT PLANTS DESERT EQUIPMENT  
ALL SUNBELT RENTALS (FORKLIFT, MANLIFT, GRAPPLE, STINGER)  
EMERALD SURF TRANSFER PUMP, MANIFOLD, HOSE  
STALLION TRAILERS, ETC.

ALL OTHER RENTALS CONTINUE PER 7/5/17 REPORT