

EP WELLS DAILY OPERATIONS REPORT

Report 32

07/05/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 PW UNIT 1503H
 Wellbore UNIVERSITY 19 PW UNIT 1503H
 WBS No/API No 30265013 / 4230133170

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	31.00
Objective	Install Completion	Original Spud Date	01/29/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Bruce Smiley, Jeff Pontell	Measured Depth(ft)	
Engineer	Joddie Carlile	TVD(ft)	
Other Supervisor	Mike Reber	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.85 / 2,736.20	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	24.00/100.00	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	2,520,926/4,184,415.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.60	LOT/FIT EMW(ppg)	
Daily Cost	46,740	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						
91 man hours 41 travel hours						

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			30

Operations Summary

24 Hour Summary
MI and spot in Step CT package, check combo BOP, quad BOP, and stripper certs, all out of date, SD CT RU, NPT starts Step CT, send in BOP and stripper for re-certification, RU crane, flowcross, and flowback
Update Since Report Time
No activity, wait on Step to certify BOP's and stripper
24 Hour Forecast
No activity until BOP's and stripper are back on location, Step will have CSI re-certify in a.m., if completed, proceed with RU CT

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
0:00	7.00	COIL	NOA			1		No activity, prep to MIRU CT, crane, flowcross, and flowback
7:00	1.50	COIL	RGU			1		AOL. Check pressure, SICP 1503H 2200 psi. Survey location and await delivery of flowcross.
8:30	0.75	COIL	RGU			1		PJSM with flowback, crane, torque and test crews. Discuss plan for day and hazards/preventions/mitigations. Review JSAs and prepare permits.
9:15	0.50	COIL	RGU			1		Spot and RU crane. Perform anti two-block test and check annual inspection and riggings. Offload 500 bbl water into frac tanks. CT lubricator trailer, double pumper, doghouse AOL.
9:45	1.00	COIL	RGU			1		Verify no trapped pressure, break ported blind flange, PU flowcross and stab on 1504H well. Torque to spec.
10:45	0.50	COIL	RGU			1		Offload 3 jt lubricator and prepare to complete remainder of flowback RU.
11:15	4.00	COIL	RGU			1		Await CT reel truck from previous location. Complete remainder of flowback RU.
15:15	2.50	COIL	RGU			1		CT reel trailer and remainder of equipment AOL. PJSM with CT to discuss plan for RU and hazards/preventions/mitigations. Spot double pumper, reel trailer, lubricator trailer. Begin unloading hose packages and RU CT.
17:45	1.75	COIL	NOA			2		*** START NPT (BOP) STEP CT *** Certifications for stripper, quad BOP, combi BOP out of date, last certified Jan/Feb 2016. Plan to send BOPs, control package, stripper back to shop for recertification and return to location 7/6/17 - 7/7/17.
19:30	4.50	COIL	RGU			2		*** CONTINUE WITH NPT (BOP) STEP CT*** 19:30 STEP night crew on location, review plan, discuss hand awareness, loader awareness, line of fire, pinch points, slips and trips, review JSA, crew ties in hydraulic hoses from command center to reel trailer, bring injector to upright position, bring loader in, pull 4 pins and remove 15K stripper, lay injector down and BD hose package from command center. Load out 15K stripper on 1 ton, take to shop to rebuild overnight and also crew will rebuild combo BOP and quad BOP overnight, day crew will take to C.S.I. for certification. ***CONTINUE WITH NPT (BOP) STEP CT***
Total	24.00							

06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00	7.50	COIL	NOA			1	*** CONTINUE WITH NPT (BOP) STEP CT*** No Activity, crew change ***CONTINUE WITH NPT (BOP) STEP CT***

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NPT Summary

Start Date/Time	Responsible Company	NPT Code	Failure MD (ft)	Ops Code	Type*	Equipment Type	Net time (hr)	Gross time (hr)	Severity	Status
07/05/2017 00:00	KEANE FRAC LP	Perforation		NOA	EN	Elect W/line Perforating Equip	0.00	0.00		OPEN
Description: Lost BHA off W/L						Title: FISHING OPS				
07/05/2017 17:45	STEP ENERGY SERVICES USA LTD	Clean-up for Completion		NOA	EN	Coil Tubing Surface Equipment	1.75	1.75		OPEN
Description: Certifications for stripper, quad BOP, combi BOP out of date, last certified Jan/Feb 2016. Plan to send BOPs, control package, stripper back to shop for recertification and return to location 7/6/17 - 7/7/17						Title: NO CERTS FOR BOP				
Total							1.75	1.75		

Remarks

Rentals starting 7/5:

6 x LIGHT PLANTS - DESERT EQUIPMENT
 1 X 135' MANLIFT, 1 X FORKLIFT, PIPE GRAPPLE AND STINGER ATTACHMENT - SUNBELT
 OSR TRAILER, SAFETY TRAILER, COMMUNICATIONS - STALLION
 TRASH TRAILER COMBO + 6 PORT O JOHNS - R&R

ALL COSTS TO 1503H WELL WHILE RU/FISING ON THAT WELL.