

EP WELLS DAILY OPERATIONS REPORT

Report 5

05/09/2017

Company PERMIAN
 Well Type Development
 Well UNIVERSITY 19 PW UNIT 1503H
 Wellbore UNIVERSITY 19 PW UNIT 1503H
 WBS No/API No 30265013 / 4230133170

Event Summary

Event Type	Completion only	Event Start Date	04/28/2017	Days on Location	5.00
Objective	Install Completion	Original Spud Date	01/29/2017		
Est. Days	25.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	Matt Randolph	Measured Depth(ft)	
Engineer	SUZIE WOODS	TVD(ft)	
Other Supervisor		24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,761.85 / 2,736.20	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	75,594/4,184,415.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.02	LOT/FIT EMW(ppg)	
Daily Cost	13,575	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)
Safety Comments:						
Man Hours: 84						

HSE Drills

Drills/Tests	Date	Days Since Last	JSA's/Toolbox Talks Days Since Last Drill
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			4

Operations Summary

24 Hour Summary
Open sleeve
Update Since Report Time
Inject into well 12bpm @ 7500psi
24 Hour Forecast
Wait on frac.

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Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
8:00	0.25	PREW	RUF			0		Hold safety meeting with all vendors, discuss day's operation, review jsa's and life saving rules.
8:15	0.25	PREW	RUF			0		Open well with 4700psi begin pumping 1.8bpm @ 5800.
8:30	0.25	PREW	RUF			0		Increase rate to 3bpm @ 6000psi
8:45	0.75	PREW	RUF			0		Continue pumping, start acid @ 122bbls, pressure spike to 8800 140bbls in, drop rate.
9:30	2.25	PREW	RUF			0		Pump at 1bpm until pressure decrease allows us to increase rate. Pressure break to 7400 psi, increase rate to 4bpm.
11:45	0.25	PREW	RUF			0		Acid at 7700psi 12bpm. Shut down pumps, shut in well and bleed off line. Switch to next well.
Total	4.00							