

EP WELLS DAILY OPERATIONS REPORT

Report 55

06/28/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1507H
Wellbore	UNIVERSITY 19 PW UNIT 1507H
WBS No/API No	30265017 / 4230133144.00

Event Summary

Event Type	Completion only	Event Start Date	04/15/2017	Days on Location	55.00
Objective	Install Completion	Original Spud Date	01/22/2017		
Est. Days	21.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	M. COIT	Measured Depth(ft)	
Engineer	ALEJANDRO VILEGAS	TVD(ft)	
Other Supervisor	D. VAN NESS	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,769.50 / 2,743.50	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	5,318,354/5,609,575.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.95	LOT/FIT EMW(ppg)	
Daily Cost	296	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
TOTAL HRS = 21							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	26

Operations Summary

24 Hour Summary
NO ACTIVITY
Update Since Report Time
MIRU MERCER 150
24 Hour Forecast
INSTALL PRODUCTION TUBING

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Wellbore UNIVERSITY 19 PW UNIT 1507H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
21:00	1.00	WOR	RGU			0		SICP= 1000 PSI RU TO TRIP TANK TO BLEED PRESSURE. OPEN WELL, BLEEDING DRY GAS / OIL / WATER MIX.
22:00	0.50	WOR	RGU			0		PRESSURE DOWN TO 50 PSI. RECOVERED 45 BBLS OF OIL / WATER MIX. SI TO MOVE RIG OVER FROM 1506H.
22:30	0.75	WOR	RGU			0		SPOT BASE BEAM.
23:15	0.73	WOR	RGU			0		SPOT RIG. RAISE DERRICK. SICP= 200 PSI, OPEN WELL TO TRIP TANK, BLEED OFF PRESSURE.
Total	2.98							

06.00 Update

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Description
0:00		WOR	RGU			0	BREAK FOR LUNCH, CONTINUE VENTING GAS TO TRIP TANK.