

EP WELLS DAILY OPERATIONS REPORT

Report 53

06/26/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1507H
Wellbore	UNIVERSITY 19 PW UNIT 1507H
WBS No/API No	30265017 / 4230133144.00

Event Summary

Event Type	Completion only	Event Start Date	04/15/2017	Days on Location	53.00
Objective	Install Completion	Original Spud Date	01/22/2017		
Est. Days	21.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	J.WOOD	Measured Depth(ft)	
Engineer	ALEJANDRO VILEGAS	TVD(ft)	
Other Supervisor	D.STEIN	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,769.50 / 2,743.50	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	5,290,633/5,609,575.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.94	LOT/FIT EMW(ppg)	
Daily Cost	1,844	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection Last BOP function test Last BOP Test Next BOP Test			JSA's/Toolbox Talks Days Since Last Drill	24

Operations Summary

24 Hour Summary
Packer fluid was pumped prior to RU EL.
Update Since Report Time
24 Hour Forecast
Make junk basket/gauge run. Install packer assembly.

EP WELLS DAILY OPERATIONS REPORT

Report 53

06/26/2017

Well UNIVERSITY 19 PW UNIT 1507H
Wellbore UNIVERSITY 19 PW UNIT 1507H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
6:30	0.50	COIL	RGO			0		Safety meeting with crews. Topics discussed; previous operations on the 1506H well, workscope on this well, JSA's.
7:00	0.50	COIL	RGO			0		Equipment inspections on crane, man-lift, PCE and EL. Check pressures on all wells: - Well 1506H: WHP = 0-psi - Well 1507H: WHP = 3900-psi - Well 1508H: WHP = 3700-psi
7:30	0.25	COIL	RGO			0		Remove the night cap on the 1507 well and the tree cap on the 1508 well. Install Junk Basket/Gauge Ring with CCL (BHA #1) in lubricator. Tools consisted of the following: - EL Head: OD = 1.38", Length = 1.00-ft - CCL: OD = 3.13", Length = 1.50-ft - Weight Bar: OD = 3.13", Length = 5.00-ft - Weight Bar: OD = 3.13", Length = 5.00-ft - Weight Bar: OD = 3.13", Length = 7.00-ft - Weight Bar: OD = 3.13", Length = 7.00-ft - Junk Basket/Gauge Ring: OD = 6.00", Length = 5.75-ft Total Tool String Length = 32.25-ft.
7:45	0.67	COIL	RGO			0		PU lubricator to stab on tree. Problem with shackle on braidle, requiring the need lay down the lubricator to flip the shackle. Fix the problem and re-stab lubricator on the tree.
8:25	0.50	COIL	RGO			0		Pressure test lubricator and WL valves: - 500-psi for 5-min (good test) - 8000-psi for 10-min (good test) Bleed down pressure to 3900-psi to equalize with wellhead.
8:55	0.77	COIL	RGO			0		Open the UMV (32 turns). Start RIH with EL (BHA #1).
9:41	0.07	COIL	RGO			0		Tag top of Liner. Correlate depth with CCL which puts the TOL at 10,924-ft.
9:45	0.83	COIL	RGO			0		Pull back to surface.
10:35	0.42	COIL	RGO			0		Close UMV (32 Turns). Bleed off pressure and break lubricator. Lower junk basket and check for debris. Junk basket contained a few plug parts, but not enough to re-run the junk basket. ND WL valves and lubricator from the 1507H well to the 1508H well.
Total	4.50							