

EP WELLS DAILY OPERATIONS REPORT

Report 48

06/19/2017

Company	PERMIAN
Well Type	Development
Well	UNIVERSITY 19 PW UNIT 1507H
Wellbore	UNIVERSITY 19 PW UNIT 1507H
WBS No/API No	30265017 / 4230133144.00

Event Summary

Event Type	Completion only	Event Start Date	04/15/2017	Days on Location	48.00
Objective	Install Completion	Original Spud Date	01/22/2017		
Est. Days	21.00	Contractor	PERMIAN WELL SVC		
Work Unit	PERMIAN COMPLETIONS	Days To Release			
		Rig Phone/FAX No.			

Well Status

Supervisor	J STEELE	Measured Depth(ft)	
Engineer	ALEJANDRO VILEGAS	TVD(ft)	
Other Supervisor	M JOHNSON	24 Hr Progress(ft)	
Depth Ref/Grd Elev/Water Depth(ft)	DFE: 2,769.50 / 2,743.50	Hole size(in)	
THF Datum			
Daily NPT(hr/%)	0/0	Last Casing MD	
Days Ahd(-) Bhnd(+)(50/50)		Next Casing MD	
Actual cost to date/AFE	5,136,279/5,609,575.00	Current MW / BH EMW(ppg)	/
Actual divided by AFE	0.92	LOT/FIT EMW(ppg)	
Daily Cost	68,482	Lithology	
		Formation/MD Top	

HSE Summary

Last Incident	Date	Days	Last Incident	Date	Days	KPI's	
LWC RWC MTC FAC Last casing pressure test			PSI NII HPI GOAL ZERO DAYS PS BARRIER EVENT PS barrier bowtie review			TRCF LWCF Safety Cards - Safe Safety Card - Unsafe SSE% Last casing pressure(psi)	
Safety Comments:							
10 JSA'S							
6 SAFE WORK PERMITS							
20 EE'S							

HSE Drills

Drills/Tests	Date	Days Since Last		
Last Derrick Inspection			JSA's/Toolbox Talks	10
Last BOP function test			Days Since Last Drill	19
Last BOP Test				
Next BOP Test				

Operations Summary

24 Hour Summary
WAIT ON OTHER PAD OPERATIONS
Update Since Report Time
RIG UP COIL
24 Hour Forecast
MILL PLUGS

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Wellbore UNIVERSITY 19 PW UNIT 1507H

Time Summary

Start	Hours	PH	OPN	Detail	Drilled Depth (ft)	NPT level	Rig Rate	Description
15:00	2.50	COIL	RGU			0		STAB BOP'S ONTO WELL, BREAK OFF LUBRICATOR AND BREAK OFF OLD TOOLS AND AND CUT COIL, REPLACE STRIPPER RUBBER AND WAIT ON WELDER
17:30	1.00	COIL	RGU			0		WELDER ARRIVES, PAUSE OPEN PERMITS WELD ON CONNECTOR AND ALLOW TO COOL
18:30	0.50	COIL	RGU			0		CREW CHANGE SAFETY MEETING
19:00	1.50	COIL	RGU			0		PULL TEST CONNECTOR TO 40,000# MAKE UP TOOLS , DUAL BPV, BIDIRECTIONAL JARS, HYDRALLIC DISCONNECT, CIRC. SUB, SCREEN SUB, HYDROPULL, , PRESSURE TEST CONNECTOR TO 3000 PSI., MAKE UP MOTOR AND TRICONE BIT . FUNCTION TEST EQUIP. 3.5 BPM AT 2700 PSI.,AND SET ON WELL
20:30	0.50	COIL	RGU			0		PRESSURE TEST STACK TO 500 PSI. LOW AND 8000 PSI. HIGH FOR 10 MIN. OK. OPEN WELL 3839 PSI.
21:00	2.88	COIL	RGU			0		RUN IN WELL W/ COILED TBG.
23:53	0.12	COIL	RGU			0		TAG PLUG 1 AT 11,975' CTM CTP 6597 WHP 3749 MILL IN 5 MIN. STALLS 0 WOB +1 RIH TO NEXT PLUG
Total	9.00							