



Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: J. CASTILLO / P. MAHONEY / HUGO RAMIREZ
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 023
Report Date: 04/05/2018
Spud Date: 08/26/2017
Release Date:
DOE: 58 DOL: 22 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #: 4210542411
Rig:
Rig Phone:
KB(ft): 2,660.01
POB: 87 Manhours: 174.00

Current Activity:	WAITING ON OTHER WELL OPS
24 Hr Summary:	COMPLETED STAGES 31,32,33,34. WE COMPLETED 12 STAGES IN THE LAST 24HRS, AND 209 OUT OF 215 FOR THE PAD. WE HAD 20.32 HRS OF PUMP TIME AND 2.16 HRS OF NPT.
24 Hr Forecast:	CONTINUE FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:39	0.65	P	STG31	73	WOOWO	WAITING ON OTHER WELL OPS
06:39	08:26	1.78	P	STG31	35	STIM	FRAC STAGE 31. AVG RATE: 89.7 BPM, AVG PRESS: 5,903 PSI, MAX RATE: 90.9 BPM, MAX PRESS: 7,292 PSI. TOTAL PROPPANT: 433,340 LBS, TOTAL ACID 30 BBLS, ISIP: 2,863 PSI, FRAC GRADIENT: 0.90 PSI/FT TOTAL FLUID PUMPED: 8,034 BBLS TOT DIRTY WATER: 3,109 BBLS.
08:26	09:35	1.15	P	STG32	21	PERF	PERF STAGE 32. PLUG SET ALL SHOTS FIRED.
09:35	12:33	2.97	P	STG32	73	WOOWO	WAITING ON OTHER WELL OPS
12:33	14:19	1.77	P	STG32	35	STIM	FRAC STAGE 32. AVG RATE: 89.9 BPM, AVG PRESS: 5,801 PSI, MAX RATE: 91.1 BPM, MAX PRESS: 7,295 PSI. TOTAL PROPPANT: 436,700 LBS, TOTAL ACID 30 BBLS, ISIP: 3,178 PSI, FRAC GRADIENT: 0.95 PSI/FT TOTAL FLUID PUMPED: 7,973 BBLS TOT DIRTY WATER: 2,037 BBLS.
14:19	16:10	1.85	P	STG33	21	PERF	PERF STAGE 33. PLUG SET ALL SHOTS FIRED.
16:10	18:11	2.02	P	STG33	73	WOOWO	WOOWO
18:11	18:40	0.48	N	STG33	09	EQRP	USWS HAD TO DO VALVES AND SEATS ON A PUMP
18:40	20:29	1.82	P	STG33	35	STIM	FRAC STAGE 33. AVG RATE: 90.2 BPM, AVG PRESS: 5,503 PSI, MAX RATE: 90.7 BPM, MAX PRESS: 6,882 PSI. TOTAL PROPPANT: 430,960 LBS, TOTAL ACID 30 BBLS, ISIP: 2,691 PSI, FRAC GRADIENT: 0.89 PSI/FT TOTAL FLUID PUMPED: 8,155 BBLS TOT DIRTY WATER: 2,465 BBLS
20:29	21:40	1.18	P	STG34	21	PERF	PERF STAGE 34. PLUG SET ALL SHOTS FIRED.
21:40	02:13	4.55	P	STG34	73	WOOWO	WOOWO
02:13	03:59	1.77	P	STG34	35	STIM	FRAC STAGE 34. AVG RATE: 89.9 BPM, AVG PRESS: 5,536 PSI, MAX RATE: 90.4 BPM, MAX PRESS: 7,130 PSI. TOTAL PROPPANT: 430,600 LBS, TOTAL ACID 30 BBLS, ISIP: 2,603 PSI, FRAC GRADIENT: 0.91 PSI/FT TOTAL FLUID PUMPED: 7,978 BBLS TOT DIRTY WATER: 2,991 BBLS
03:59	04:59	1.00	P	STG35	21	PERF	PERF STAGE 35. PLUG SET ALL SHOTS FIRED.
04:59	06:00	1.02	P	STG35	73	WOOWO	WOOWO

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
16.000	70.00 / 70.00		Pit Temp:					
	/		Density:					
9.625	994.97 / 994.97		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



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Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: J. CASTILLO / P. MAHONEY / HUGO RAMIREZ
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 024
Report Date: 04/06/2018
Spud Date: 08/26/2017
Release Date:
DOE: 59 DOL: 23 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 87	Manhours: 174.00

Current Activity:	RDMO
24 Hr Summary:	COMPLETE STAGE 35. WE COMPLETED 6 STAGES IN THE LAST 24HRS, AND 215 OUT OF 215 FOR THE PAD. WE HAD 10.58 HRS OF PUMP TIME AND 0 HRS OF NPT.
24 Hr Forecast:	RDMO

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:36	3.60	P	STG35	73	WOOWO	WAITING ON OTHER WELL OPS
09:36	11:18	1.70	P	STG35	35	STIM	FRAC STAGE 35. AVG RATE: 90.7 BPM, AVG PRESS: 5,687 PSI, MAX RATE: 91.9 BPM, MAX PRESS: 7,640 PSI. TOTAL PROPPANT: 438,120 LBS, TOTAL ACID 30 BBLS, ISIP: 2,800 PSI, FRAC GRADIENT: 0.89 PSI/FT TOTAL FLUID PUMPED: 7,904 BBLS TOT DIRTY WATER: 2,773 BBLS
11:18	12:07	0.82	P	POST	15	KLWL	SET KILL PLUG AT 5,847'. WELL COMPLETE.
12:07	06:00	17.88	P	RDMO	02	RDMO	RDMO

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00			Report Number: 025 Report Date: 04/13/2018 Spud Date: 08/26/2017 Release Date: DOE: 66 DOL: 24 AFE Days: 6.00 Last BOP T.: CSG Test:				
Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: J. CASTILLO / P. MAHONEY / HUGO RAMIREZ Engineer/Manager: BEAVER, DAVID / MARES, SERGIO										
Event: COMPLETION LAND Safety Meeting Topic:			API #: 4210542411 Rig: Rig Phone: KB(ft): 2,660.01 POB: 87 Manhours: 174.00							
Location: Lat: 30° 58' 38.76531 N Long: 101° 10' 19.12098 W										
Current Activity: RIH WITH WORKSTRING 24 Hr Summary: MIRU VIVA RIG 35. NU BOP. SPOT AND TALLY TUBING. PICK UP BHA. START IN HOLE WITH TUBING. 24 Hr Forecast: DRILL FRAC PLUGS										
OPERATION DETAILS										
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION			
06:00	08:00	2.00	P	WOR	18	OTHR	MIRU VIVA RIG 35.			
02:00	03:00	1.00	P	WOR	16	NUND	NIPPLE UP BOP.			
03:00	05:00	2.00	P	WOR	18	OTHR	MOVE AND TALLEY TUBING.			
05:00	06:00	1.00	P	WOR	18	OTHR	MAKE UP BHA. START IN HOLE WITH WORKSTRING.			
Daily Operations Comments:										
CASING			FLUIDS			COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:		Down Hole Tool Co:		Tool Sup:	
16.000	70.00 / 70.00				Fluids Eng:		Qty	Description	ID	OD
9.625	994.97 / 994.97				Pit Temp:					
						Density:				
						Brine Type:				
						Gel Type:				
						Viscosity:				
						Nitrogen:				
						NTU:				
						FLOWBACK				
						Gas Rate:				
						Choke Size:				
						Avg. Tbg. Press:				
						Avg. Csg. Press:				
						Fluid Rate (Water):				
						Fluid Rate (Oil):				
						Tot. Load Recovered:				
PERFORATIONS										
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments			



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Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: J. CASTILLO / P. MAHONEY / HUGO RAMIREZ
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 026
Report Date: 04/14/2018
Spud Date: 08/26/2017
Release Date:
DOE: 67 DOL: 25 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 87	Manhours: 174.00

Current Activity:	CIRCULATING 10/10/10 BBL SWEEP SURFACE TO SURFACE.
24 Hr Summary:	PICK UIP WORKSTRING. DRILL KILL PLUG. DRILL PLUGS 1-6. CIRCULATE 10/10/10 SWEEP SURFACE TO SURFACE. DRILL PLUGS 6-12. .CIRCULATE 10/10/10 SWEEP SURFACE TO SURFACE. DRILL PLUGS 13-15.. CIRCULATING 10/10/10 SWEEP SURFACE TO SURFACE.
24 Hr Forecast:	DRIL FRAC PLUGS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:15	0.25	P	WOR	28	SFTYMTG	HOLD SAFETY MEETING WITH VENDORS.
06:15	10:00	3.75	P	WOR	39	TRIP	RIH PICKING UP WORKSTRING.
10:00	12:00	2.00	P	WOR	18	OTHR	PI CK UP SWIVEL
12:00	12:30	0.50	P	WOR	18	OTHR	DRILL KILL PLUG. PRESSURE ROSE TO 380 PSI
12:30	18:00	5.50	P	WOR	18	OTHR	DRILL PLUGS 1-5
18:00	19:45	1.75	P	WOR	06	CIRC	CIRCULATE 10/10/10 SWEEP SURFACE TO SURFACE. REPAIR SWIVEL.
19:45	01:30	5.75	P	WOR	18	OTHR	DRILL PLUGS 6-12
01:30	03:30	2.00	P	WOR	06	CIRC	CIRCULATE 10/10/10 SWEEP SURFACE TO SURFACE.
03:30	05:15	1.75	P	WOR	18	OTHR	DRILL PLUGS 13-15.
05:15	06:00	0.75	P	WOR	06	CIRC	CIRCULATE 10/10/10 BBL SWEEP SURFACE TO SURFACE.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	994.97 / 994.97		Pit Temp:					
	/		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: CHAD ROBINSON / SCOTT SHIFFLETT
Engineer/Manager: MYERS, BLAKE / MARES, SERGIO

Report Number: 027
Report Date: 04/15/2018
Spud Date: 08/26/2017
Release Date:
DOE: 68 DOL: 26 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 87	Manhours: 174.00

Current Activity:	PULLING OUT OF HOLE LAYING DOWN WORKSTRING.
24 Hr Summary:	FINISH CIRCULATING SWEEP. DRILL PLUGS 16-22. CIRC 10/10/10 SURFACE TO SURFACE DRILL PLUGS 26-10. CIRC 10/10/10 SURFACE TO SURFACE DRILL PLUGS 30-14. WASH TO PLUG 35. CIRC 2 10/10/10 SEEPS SURFACE TO SURFACE. START OUT OF HOLE LAYING DOWN WORKSTRING.
24 Hr Forecast:	PULL TO MIDDLE OF CURVE. CIR SWEEPS. PULL TO 50 JOINTS. RIG UP SNUB UNIT. SNUB OUT OF HOLE. RIH AND SET PACKER.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:15	0.25	P	WOR	28	SFTYMTG	HOLD PREJOB SAFETY MEETING WITH VENDORS.
06:15	07:15	1.00	P	WOR	06	CIRC	FINISH CIRCULATING 10/10/10 SURFACE TO SURFACE
07:15	11:15	4.00	P	WOR	18	OTHR	DRILL PLUGS 16-22
11:15	13:15	2.00	P	WOR	06	CIRC	CIRCULATE 10/10/10 SURFACE TO SURFACE
13:15	16:30	3.25	P	WOR	18	OTHR	DRILL PLUGS 23-25.
16:30	18:15	1.75	P	WOR	06	CIRC	CIRCULATE 10/10/10 SURFACE TO SURFACE
18:15	21:15	3.00	P	WOR	18	OTHR	DRILL PLUGS 26-30.
21:15	23:15	2.00	P	WOR	06	CIRC	CIRCULATE 10/10/10 SURFACE TO SURFACE
23:15	02:00	2.75	P	WOR	18	OTHR	DRILL PLUGS 31-34.
02:00	02:45	0.75	P	WOR	18	OTHR	WASH DOWN TO PLUG 35 @ 13.995'
02:45	05:30	2.75	P	WOR	06	CIRC	CIRCULATE 10/10/10 SWEEP 50 BBL SPACER 2ND 10/10/10 SURFACE TO SURFACE
05:30	06:00	0.50	P	WOR	39	TRIP	START OUT OF HOLE LAYING DOWN WORK STRING.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: CHAD ROBINSON / SCOTT SHIFFLETT
Engineer/Manager: MYERS, BLAKE / MARES, SERGIO

Report Number: 028
Report Date: 04/16/2018
Spud Date: 08/26/2017
Release Date:
DOE: 69 DOL: 27 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #: 4210542411
Rig:
Rig Phone:
KB(ft): 2,660.01
POB: 87 Manhours: 174.00

Current Activity: LATCHING ONTO PACKER

24 Hr Summary: LAY DOWN TUBING. RIG UP SNUB UNIT. LAY DOWN LAST 50 JOINTS. MRU ELINE. SET PACKER @ 6,115'. RUN GAS LIFT ON 2 7/8IPC L80 TUBING. CIRCULATE PACKER FLUID

24 Hr Forecast: LATCH ONTO PACKER. INSTALL WELLHEAD TEST WELLHEAD. RDMO.

OPERATION DETAILS

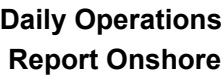
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:15	0.25	P	WOR	28	SFTYMTG	HOLD PREJOB SAFETY MEETING WITH VENDORS.
06:15	11:30	5.25	P	WOR	24	PULD	CONTINUE LAYING DOWNTUBING TO 6,225'. SICP = 350
11:30	13:30	2.00	P	WOR	06	CIRC	CIRCULATE 2 15 BBL SWEEPS IN MIDDLE OF THE CURVE
13:30	16:00	2.50	P	WOR	24	PULD	CONTINUE LAYING DOWNTUBING TO 1,577'. SICP = 350
16:00	18:00	2.00	P	WOR	18	OTHR	RIG UP ROGUE SNUBBING UNIT
18:00	19:00	1.00	P	WOR	24	PULD	SNUB OUT OF HOLE WITH 2 3/8 WORK STRING FROM 1,577' TO SURFACE. LAY DOWN BHA. PIPE LIGHT LAST 60'.
19:00	21:00	2.00	P	WOR	18	OTHR	RIG DOWN ROGUE SNUBBING UNIT.
21:00	23:00	2.00	P	WOR	18	OTHR	RIG UP WSI ELINE. TEST LUBRICATOR TO 1,000 PSI. GOOD TEST.
23:00	00:30	1.50	P	WOR	20	PACK	RIH W 2 7/8 X 5 1/2 AS1X PACKER. TIE INTO SHORT JOINT. SET PACKER AT 6,040'. POOH WITH ELINE.
00:30	00:45	0.25	P	WOR	18	OTHR	RDMO WSI ELINE.
00:45	04:45	4.00	P	WOR	25	RCST	RUN TUBING AS FOLLOWS: ON/OFF TOOL, 1 JOINT 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 1 (6,076), 1 JOINT 2 7/8" IPC L-80 TUBING, X-NIPPLE (6,039), 14 JOINTS 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 2 (5,583), 15 JOINTS 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 3(5,092), 16 JOINTS 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 4 (4,573, 16 JOINTS 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 5 (4,047), 29 JOINTS 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 6 (3,101), 41 JOINTS 2 7/8" IPC L-80 TUBING, GAS LIFT VALVE 7 (1,760), 52 JOINTS 2 7/8" IPC L-80 TUBING, (2) 10' SUBS, 2' SUB, 1 JOINT 2 7/8" IPC L-80 TUBING
04:45	06:00	1.25	P	WOR	06	CIRC	CIRCULATE PACKER FLUID.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: CHAD ROBINSON / SCOTT SHIFFLETT
Engineer/Manager: MYERS, BLAKE / MARES, SERGIO

Report Number: 029
Report Date: 04/17/2018
Spud Date: 08/26/2017
Release Date:
DOE: 70 DOL: 28 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 87	Manhours: 174.00

Current Activity:	WAITING ON FLOWBACK
24 Hr Summary:	FINISH CIRCULATING PACKER FLUID. LATCH ONTO PACKER. HANG WELL OFF WITH 10k COMPRESSION. ND BOP. NU WELLHEAD. TEST WELLHEAD TO 5,000 FOR 5 MIN. GOOD TEST. RDMO WORKOVER RIG.
24 Hr Forecast:	

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:15	0.25	P	WOR	28	SFTYMTG	HOLD SAFETY MEETING WITH VENDORS
06:15	06:45	0.50	P	WOR	18	OTHR	LATCH ONTO PACKER. HANG WELL OFF WITH 10k COMPRESSION
06:45	07:30	0.75	P	WOR	16	NUND	NIPPLE DOWN BOP. NU WELLHEAD. TEST WELLHEAD TO 5,000 PSI FOR 5 MINUTES.
07:30	09:00	1.50	P	RDMO	02	RDMO	RIG DOWN MOVE OUT VIVA RIG 5

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	994.97 / 994.97		Pit Temp:					
	/		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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