

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 1
Report Date: 02/05/2018
Spud Date: 08/26/2017
Release Date:
DOE: DOL: 1 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity:	WOO
24 Hr Summary:	TEST SURFACE CASING
24 Hr Forecast:	WOO

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:30	3.50	P	STG01	73	WOOWO	WOOWO
09:30	10:30	1.00	P	STG01	18	OTHR	LOAD SURFACE CASING WITH 1 BBL OF 2 % KCL AND TEST TO 1,500 PSI FOR 5 MINUTES. GOOD TEST. BLEED TO 0 PSI. RD TEST PUMP.
10:30	06:00	19.50	P	SITEPRE	18	OTHR	END OF COMPLETION REPORT UNTIL FURTHER OPS

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 003
Report Date: 02/06/2018
Spud Date: 08/26/2017
Release Date:
DOE: 0 DOL: 2 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity: WOO
24 Hr Summary: INSTALL TUBING HANGER
24 Hr Forecast: INSTALL MASTER VALVE AND OPEN SLEEVE

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG01	28	SFTYMTG	HSM WITH ALL ON LOC
06:30	08:30	2.00	P	STG01	30	SEQP	INSTALL WEATHERFORD TUBING HEAD. TORQUE TO SPECS
08:30	06:00	21.50	P	STG01	73	WOOWO	WOOWO

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



****Data shared on this report is CONFIDENTIAL****

Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 005
Report Date: 02/08/2018
Spud Date: 08/26/2017
Release Date:
DOE: 2 DOL: 4 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity:	WOOWO
24 Hr Summary:	WOOWO
24 Hr Forecast:	WOOWO

OPERATION DETAILS

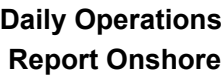
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:00	24.00	P	STG01	73	WOOWO	WOOWO

Daily Operations Comments:

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	994.97 / 994.97		Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:					
			Flowback					
			Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



****Data shared on this report is CONFIDENTIAL****

Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 006
Report Date: 02/09/2018
Spud Date: 08/26/2017
Release Date:
DOE: 3 DOL: 5 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity: WOO
24 Hr Summary: TESTED CASING, ATTEMPT TO OPEN SLEEVE. SLEEVE WOULD NOT SHIFT
24 Hr Forecast: WOO

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG01	28	SFTYMTG	HSM WITH ALL ON LOC
07:00	09:00	2.00	P	STG01	16	NUND	RU BASIC PUMP AND WEIR FLOW CROSS
09:00	10:00	1.00	P	STG01	18	OTHR	TEST LINES TO 9500 PSI. FOUND 4 LEAKS. REPAIR LEAKS
10:00	11:25	1.42	P	STG01	35	STIM	CASING TEST-LOAD CASING WITH 1BBL AND PRESSURE UP TO 7700 PSI FOR 5 MIN, 8000 PSI FOR 5-MIN AND 8500 PSI FOR 15 MIN. GOOD TEST. INCREASE PRESSURE TO 9000 PSI TO OPEN SLEEVE. SLEEVE NOT OPEN. INCREASE TP 9100. NO SHIFT. SURGE WELL TO 7000 PSI. PRESSURE UP TO 9200 PSI. SUREGE WELL. PRESSURE UP TO 9300 PSI SURGE WELL. PRESSURE UP TO 9400 PSI. SURGE WELL. BLED CASING TO 0 PSI. RD BASIC.
11:25	06:00	18.58	P	STG01	44	WOD	WAIT ON ORDERS

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 007
Report Date: 02/11/2018
Spud Date: 08/26/2017
Release Date:
DOE: 5 DOL: 6 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity: END OF REPORT
24 Hr Summary: RUN WELLTEC WIRELINE TRACTOR. TRACTOR SHORTED OUT. POOH
24 Hr Forecast: RUN NEW TRACTOR

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	14:00	8.00	P	STG01	73	WOOWO	WOOWO
14:00	15:00	1.00	P	STG01	16	NUND	MAKE UP AND TEST WELLTEC 3-1/8" TRACTOR.
15:00	21:30	6.50	P	STG01	21	PERF	GIH WELLTEC 3-1/8" TRACTOR AND 3-2' X 3-1/8" HSC LOADES 6 SPF, 60 DEGREE PHASING, 23 GR CHARGES. TIE INTO SHORT JT @ 5773'. START TRACTOR AT 6379'. CONTINUE IN HOLE AND TRACTOR SHORTED OUT AT 12486'. PULL UP HOLE TO 12,046' AND RESET TRACTOR 7 TIMES. STILL NO GOOD. POOH. SIW NOTE: WE WILL RUN ANOTHER TRACTOR TOMORROW MORNING
21:30	06:00	8.50	P	STG01	73	WOOWO	SDFN

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
16.000	70.00 / 70.00		Pit Temp:					
	/		Density:					
9.625	994.97 / 994.97		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Well Name/Wellbore No.: UNIVERSITY EAST 4128EH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 008
Report Date: 02/12/2018
Spud Date: 08/26/2017
Release Date:
DOE: 6 DOL: 7 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity: WOO
24 Hr Summary: ATTEMPT TO RUN TRACTOR
24 Hr Forecast: ATTEMPT TO RUN TRACTOR. TRACTOR SHORTED OUT

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG01	28	SFTYMTG	HSM WITH ALL ON LOCATION
07:00	08:30	1.50	P	STG01	16	NUND	MAKE UP AND TEST WELLTEC 3-1/8" TRACTOR.
08:30	12:00	3.50	P	STG01	21	PERF	GIH WELLTEC 3-1/8" TRACTOR AND 3-2' X 3-1/8" HSC LOADS 6 SPF, 60 DEGREE PHASING, 23 GR CHARGES. TIE INTO SHORT JT @ 5773'. START TRACTOR AT 6250'.TRACTOR SHORTED OUT. RAN NEW GROUNDING CABLES. STILL SHORTING OUT. POOH. WELLTEC FOUNF WATER IN THE TRACTOR, CAUSING IT TO SHORT OUT. SIW NOTE: WE WILL RUN ANOTHER TRACTOR TOMORROW MORNING
12:00	06:00	18.00	P	STG01	73	WOOWO	SDFD

Daily Operations Comments:

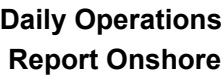
CASING		
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
16.000	70.00 / 70.00	
	/	
9.625	994.97 / 994.97	

FLUIDS	
Fluids Co:	
Fluids Eng:	
Pit Temp:	
Density:	
Brine Type:	
Gel Type:	
Viscosity:	
Nitrogen:	
NTU:	
FLOWBACK	
Gas Rate:	
Choke Size:	
Avg. Tbg. Press:	
Avg. Csg. Press:	
Fluid Rate (Water):	
Fluid Rate (Oil):	
Tot. Load Recovered:	

COMPLETION STRING DETAILS				
Down Hole Tool Co:			Tool Sup:	
Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: WILLIAM TALLEY / N/S
Engineer/Manager: BEAVER, DAVID / MARES, SERGIO

Report Number: 009
Report Date: 02/13/2018
Spud Date: 08/26/2017
Release Date:
DOE: 7 DOL: 8 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 30° 58' 38.76531 N
Long: 101° 10' 19.12098 W

API #:	4210542411
Rig:	
Rig Phone:	
KB(ft):	2,660.01
POB: 0	Manhours: 0.00

Current Activity: WOO
24 Hr Summary: RUN TRACTOR TO PERF STAGE 1
24 Hr Forecast: WOO

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG01	28	SFTYMTG	HSM WITH ALL ON LOC
07:00	09:00	2.00	P	STG01	18	OTHR	MAKE UP AND TEST WELLTEC TRACTOR. TEST GOOD.
09:00	15:00	6.00	P	STG01	21	PERF	GIH WITH 3-1/8" TRACTOR AND 3-2" X 3-1/8" HSC LOADES 6 SPF, 60 DEGREE PHASING, 23 GR CHARGES. STOP AT 6500' AND ENGAGE TRACTOR. TRACTOR DOWN AND PERFORATE STAGE 1 AT 13988', 13917,18845. POOH. ASF. RDMO WIRELINE AND WELLTEC
15:00	06:00	15.00	P	STG01	17	OPNW	LAST REPORT

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
16.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	994.97 / 994.97		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments