

API No. <u>42-105-42411</u> Drilling Permit # <u>828181</u> SWR Exception Case/Docket No. _____	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>	FORM W-1 07/2004 Permit Status: Approved
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1. RRC Operator No. 253385	2. Operator's Name (as shown on form P-5, Organization Report) EP ENERGY E&P COMPANY, L.P.	3. Operator Address (include street, city, state, zip): ATTN JOSEPH ARAIZA PO BOX 4660 HOUSTON, TX 77210-4660
4. Lease Name UNIVERSITY EAST		5. Well No. 4128EH

GENERAL INFORMATION					
6. Purpose of filing (mark ALL appropriate boxes):					
<input checked="" type="checkbox"/> New Drill		<input type="checkbox"/> Recompletion		<input type="checkbox"/> Reclass	
<input type="checkbox"/> Amended		<input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)		<input type="checkbox"/> Field Transfer	
<input type="checkbox"/> Vertical		<input checked="" type="checkbox"/> Horizontal (Also File Form W-1H)		<input type="checkbox"/> Directional (Also File Form W-1D)	
<input type="checkbox"/> Sidetrack					
8. Total Depth 8999	9. Do you have the right to develop the minerals under any right-of-way ?		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?		
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

SURFACE LOCATION AND ACREAGE INFORMATION					
11. RRC District No. 7C	12. County CROCKETT		13. Surface Location		
		<input checked="" type="checkbox"/> Land		<input type="checkbox"/> Bay/Estuary	
		<input type="checkbox"/> Inland Waterway		<input type="checkbox"/> Offshore	
14. This well is to be located <u>10.37</u> miles in a <u>S</u> direction from <u>BARNHART</u> which is the nearest town in the county of the well site.					
15. Section 28	16. Block 41	17. Survey UL		18. Abstract No. A-U348	19. Distance to nearest lease line: 7814 ft.
				20. Number of contiguous acres in lease, pooled unit, or unitized tract: 43372	
21. Lease Perpendiculars: <u>8219</u> ft from the <u>S</u> line and <u>8672</u> ft from the <u>E</u> line.					
22. Survey Perpendiculars: <u>2663</u> ft from the <u>N</u> line and <u>1911</u> ft from the <u>W</u> line.					
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
7C	53613750	LIN (WOLFCAMP)	Oil or Gas Well	8999	383.00	226

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks
 [FILER Jun 24, 2017 10:20 PM]: This well is located within the University Central Drilling & Development Unit. FTP - 8621' FSL & 7814' FEL; LTP- 16221' FSL & 7816' FEL.

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Rita Martinez-Dean, Associate Analyst Jun 24, 2017
 Name of filer Date submitted

(713)9976212 Rita.Martinez@epenergy.com
 Phone E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Jul 4, 2017 10:55 PM(Current Version)

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit Status: **Approved**
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit # **828181**
Approved Date: **Jun 29, 2017**

1. RRC Operator No. 253385	2. Operator's Name (exactly as shown on form P-5, Organization Report) EP ENERGY E&P COMPANY, L.P.	3. Lease Name UNIVERSITY EAST	4. Well No. 4128EH
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Lateral Drainhole Location Information

5. Field as shown on Form W-1 **LIN (WOLFCAMP) (Field # 53613750, RRC District 7C)**

6. Section 21	7. Block 41	8. Survey UL	9. Abstract	10. County of BHL CROCKETT
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11. Terminus Lease Line Perpendiculars 16321 ft. from the S line. and 7816 ft. from the E line
12. Terminus Survey Line Perpendiculars 1 ft. from the N line. and 2524 ft. from the E line
13. Penetration Point Lease Line Perpendiculars 8521 ft. from the S line. and 7814 ft. from the E line

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

CROCKETT (105) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
QUEEN	1,000	2,300		1	12/17/2013
SAN ANDRES	1,000	3,700		2	12/17/2013
LEONARD	3,100	4,200		3	12/17/2013
WOLFCAMP	3,400	6,300		4	12/17/2013
CANYON	4,000	8,800		5	12/17/2013
STRAWN	7,100	11,600		6	12/17/2013
DEVONIAN	8,900	11,900		7	12/17/2013
ELLENBURGER	6,500	13,400		8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 26 June 2017 **GAU Number:** 173492

Attention:	EP ENERGY E&P COMPANY, ATTN JOSEPH ARAIZA HOUSTON, TX 77210	API Number:	
Operator No.:	253385	County:	CROCKETT
		Lease Name:	UNIVERSITY EAST
		Lease Number:	17576
		Well Number:	4128FH
		Total Vertical Depth:	8999
		Latitude:	30.977435
		Longitude:	-101.171914
		Datum:	NAD27

Purpose: New Drill
Location: Survey-UL; Abstract-U348; Block-41; Section-28

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 800 feet must be protected.

This recommendation is applicable to all wells within a radius of 1800 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 06/22/2017. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

NAD 83, Central Zone 4203
 Surface Hole Location (SHL Sec. 28)
 Latitude: 30.977602° N
 Longitude: 101.172368° W
 X=2033657.87
 Y=10320273.88
 Elev.=2630'
 2663' FNL & 1911' FWL

NAD 27, Central Zone 4203
 Surface Hole Location (SHL Sec. 28)
 Latitude: 30.977435° N
 Longitude: 101.171978° W
 X=1737190.70
 Y=477695.60
 Elev.=2630'
 2663' FNL & 1911' FWL

Point of Penetration (PP Sec. 28)
 Latitude: 30.978279° N
 Longitude: 101.169245° W
 X=1738049.56
 Y=477996.06
 2360' FNL & 2524' FEL

First Take Point (FTP Sec. 28)
 Latitude: 30.978554° N
 Longitude: 101.169246° W
 X=1738049.80
 Y=478096.06
 2260' FNL & 2524' FEL

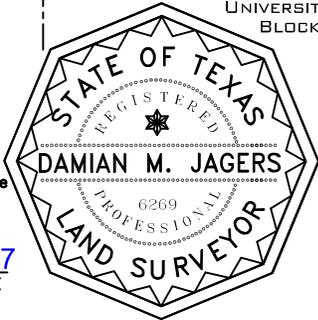
Last Take Point (LTP Sec. 21)
 Latitude: 30.999450° N
 Longitude: 101.169370° W
 X=1738068.02
 Y=485695.77
 101' FNL & 2521' FEL

Bottom Hole Location (BHL Sec. 21)
 Latitude: 30.999725° N
 Longitude: 101.169372° W
 X=1738068.26
 Y=485795.77
 1' FNL & 2521' FEL

Unit Boundary Distance	
SHL	8219' FSL & 8672' FEL
PP	8521' FSL & 7814' FEL
FTP	8621' FSL & 7814' FEL
LTP	16221' FSL & 7816' FEL
BHL	16321' FSL & 7816' FEL

EP ENERGY E&P COMPANY, L.P.
 UNIVERSITY EAST LEASE
 43,372.00 ACRES (CALLED)

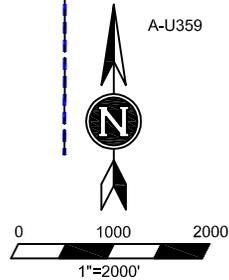
EP ENERGY
 Well Name
 UNIVERSITY EAST 4128EH
 Drilling Field
 LIN (WOLFCAMP) FIELD
 Nearest Town
 10.37 MILES SOUTH OF BARNHART, TEXAS



I, Damian M. Jagers do hereby certify that the above described well location was surveyed on the ground under my supervision, as shown.
Damian M. Jagers 5/31/2017
 Damian M. Jagers REGISTERED PROFESSIONAL LAND SURVEYOR TEXAS REGISTRATION NO. 6269

NOTE: This Plat does not, in anyway represent a "Boundary Survey", and does not comply with the current T.B.P.L.S. Minimum Standards of Procedures for Boundary Survey. Shown Acreages were furnished by others. The information contained on this plat is intended for the sole use of EP ENERGY E&P COMPANY, L.P.

NOTE: Bearings and coordinates refer to the Texas Coordinate System of 1927, Central Zone (4203), as observed by GPS observations



EP ENERGY E&P COMPANY, L.P.

UNIVERSITY EAST 4128EH
 Block 41, Section 28
 Block 41, Section 21
 Crockett County, Texas