

DAILY COMPLETION REPORT

Days on Completion		x	Initial
1			Continued
			Final
Date		PBTD	KB
7/1/2018		13,565	22
It I.D.	Btm. Of Tbg.	MARKER JOINT	
7		5,258	

DAILY COMPLETION REPORT

Days on Completion			
1			
Date		PBTD	KB
7/1/2018		13,565	22
I.D.	Btm. Of Tbg.	MARKER JOINT	
	0	5258	

[illegible]

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

DAILY COMPLETION REPORT

Days on Completion		x	Initial
3			Continued
			Final
Date		PBTD	KB
7/3/2018		13,565	22
Item I.D.	Btm. Of Tbg.	MARKER JOINT	
	0	525R	

DAILY COMPLETION REPORT

Days on Completion			
3			
Date		PBTD	KB
7/3/2018		13,565	22
I.D.	Btm. Of Tbg.	MARKER JOINT	
	0	5258	

[illegible]

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

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BWTR	
BWR	
BWLTR	0

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Approach Operating, LLC

DAILY COMPLETION REPORT[illegible]

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

Days on Completion		x	Initial
16			Continued
			Final
Date		PBTD	KB
7/16/2018		13,565	22
I.D.	Btm. Of Tbg.	MARKER JOINT	
	0	5258	

DAILY COMPLETION REPORT

Days on Completion			
16			
Date		PBTD	KB
7/16/2018		13,565	22
I.D.	Btm. Of Tbg.	MARKER JOINT	
	0	5258	

[illegible]

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

DAILY COMPLETION REPORT

DAILY COMPLETION REPORT					
			Days on Completion	x	Initial
			18		Continued
					Final
Lease	Well No.	AFE No.	Date	PBTD	KB
University 42	2119H-B	17-803	7/19/2018	13.565	22
Present Operations	Cag. Size, Wt.	Cag. Drift I.D.	Btm. Off Top	MARKER JOINT	
	5 1/2" 17#	4.767	0	5250	

Plug Depth:		0.12 172	4.67	0	3250
1	9	17	25	33	41
2	10	18	26	34	42
3	11	19	27	35	43
4	12	20	28	36	44
5	13	21	29	37	45
6	14	22	30	38	46
7	15	23	31	39	47
8	16	24	32	40	48

Perforation Depth:		10	20	30	40	45			
1	-	9	-	17	-	33	-	41	-
2	-	10	-	18	-	26	-	42	-
3	-	11	-	19	-	27	-	43	-
4	-	12	-	20	-	28	-	44	-
5	-	13	-	21	-	29	-	45	-
6	-	14	-	22	-	30	-	46	-
7	-	15	-	23	-	31	-	47	-
8	-	16	-	24	-	32	-	48	-

TBG, Size, VL	TBG, Set Depth	No. Joints	Packer Depth	On-Off Tool Depth	RBP Depth
2 875" x 55 EUE 8 58'	587'0"	178	587'9"	587'1"	
Profile Set Depth:	Profile ID	SN Depth	SN ID		
587'2"	2.313"			6.5 3 x 2 7/8"	
Pump Description	TBG, Anchor Depth	No. 1" RODS	No. 7/8" RODS	No. 3/4" RODS	

[illegible][illegible][illegible][illegible]

TOTAL HOURS 0.06
Company Representative: Anderson, Jones, Cargill, Nell
Company: JL Solutions, Danham, PTC

BWTR		DAILY COST:
BWR		CUMULATIVE COMPL. COST:
BWLTR	0	CUMULATIVE WELL COST:

DATA COMPLETION

DAILY COMPLETION REPORT					Days on Completion	
					19	
Lease	Well No.	AFE No.	Date	PBTD	KB	
University 42	2119HB	17-803	7/19/2018	13,565	22	
Present Operations	Csg. Size, WL	Csg. Drift I.D.	Btm. Of Tbg.	MARKER JOINT		
0	5 1/2" 17#	4.767	0	KSKA		

[illegible][illegible][illegible][illegible][illegible][illegible][illegible]

TOTAL HOURS	0.00	Company Representative: Anderson, Jones , Cargill , Mall Company: H. Solutions, Danham, BTC
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		Company: G.C. Solutions, Denmark, PTE
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Approach Operating, LLC										Approach Operating, LLC																		
DAILY COMPLETION REPORT										DAILY COMPLETION REPORT																		
				Days on Completion		x		Initial						Days on Completion		20												
				20				Continued																				
				Final																								
Lease		Well No.		AFE No.		Date		PBTD		KB		Lease		Well No.		AFE No.		Date		PBTD		KB						
University 42		2119HB		17-803		7/20/2018		13,565		22		University 42		2119HB		17-803		7/20/2018		13,565		22						
Present Operations		Csg. Size, Wt.		Csg. Drift I.D.		Btm. Of Tbg.		MARKER JOINT				Present Operations		Csg. Size, Wt.		Csg. Drift I.D.		Btm. Of Tbg.		MARKER JOINT								
P&P/Frac		5 1/2" 17#		4.767		0		5258				P&P/Frac		5 1/2" 17#		4.767		0		5258								
Plug Depths:										HOURS			Operations in Sequence (CONTINUED)															
										Start			End			ET												
1		9		17		25		33		41																		
2		10		18		26		34		42																		
3		11		19		27		35		43																		
4		12		20		28		36		44																		
5		13		21		29		37		45																		
6		14		22		30		38		46																		
7		15		23		31		39		47																		
8		16		24		32		40		48																		
Perforation Depths:																												
1	-	9	-	17	-	25	-	33	-	41	-																	
2	-	10	-	18	-	26	-	34	-	42	-																	
3	-	11	-	19	-	27	-	35	-	43	-																	
4	-	12	-	20	-	28	-	36	-	44	-	19:23	4:13	#####	FRAC STAGE 23													
5	-	13	-	21	-	29	-	37	-	45	-				OPEN WELL= 1314 psi BREAKDOWN= 2483 psi BALL DIFF= 158 psi													
6	-	14	-	22	-	30	-	38	-	46	-				TOTAL FLUID PUMPED TO RECOVER= 7745 bbls + 1,250 gals of 15% HCL													
7	-	15	-	23	-	31	-	39	-	47	-				TOTAL SAND PUMPED= 361,735 lbs 100 Mesh= 216,870 lbs 40/70= 144,865 lbs													
8	-	16	-	24	-	32	-	40	-	48	-				MAX TREATING PSI= 6016 psi AVG TREATING PSI= 5543 psi													
Tbg. Size, Wt.		Tbg. Set Depth		No. Joints		Packer Depth		On-Off Tool Depth		RBP Depth		MAX TREATING RATE= 92 bpm AVG TREATING RATE= 91bpm																
Profile Set Depth		Profile ID		SN Depth		SN ID						FINAL ISIP= 2412 psi FG= .84 psi/ft 5 MIN= 1980 psi																
Pump Description		Tbg. Anchor Depth		No. 1" RODS		No. 7/8" RODS		No. 3/4" RODS																				
HOURS										Operations in Sequence			4:13 6:00 1:47 PNP STAGE 24															
Start	End	ET																										
5:30	6:00	0:30	Safety meeting with Profrac, API, Flying A, Multi Chem, Qwik Pipe, 4-6 and Solaris.																									
			Discussed staying hydrated, fall and trip hazards. Discussed pinch points and over head																									
			hazards. Proper PPE in all areas on location. Discussed well coordinates and muster area.																									
			Good communication at all times.																									
6:00	7:09	1:09	FRAC STAGE 20																									
			OPEN WELL= 1304 psi BREAKDOWN= 2550 psi BALL DIFF= 152 psi																									
			TOTAL FLUID PUMPED TO RECOVER= 7729 bbls + 1,250 gals of 15% HCL																									
			TOTAL SAND PUMPED= 353,930 lbs 100 Mesh= 212,500 lbs 40/70= 141,450 lbs																									
			MAX TREATING PSI= 5494 psi AVG TREATING PSI= 4912 psi																									
			MAX TREATING RATE= 93 bpm AVG TREATING RATE= 91 bpm																									
			FINAL ISIP= 2560 psi FG= 0.86 psi/ft 5 MIN= 2127 psi																									

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BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

Approach Operating, LLC

DAILY COMPLETION REPORT

Lease	Well No.	AFE No.	Date	PBTD	KB
University 42	2119HB	17-803	7/22/2018	13,565	22
Present Operations	Csg. Size, Wt.	Csg. Drift I.D.	Btm. Of Tbg.	MARKER JOINT	
Frac P&P	5 1/2" 17#	4.767	0	5258	

Plug Depths:									
1		9		17		25		33	
2		10		18		26		34	
3		11		19		27		35	
4		12		20		28		36	
5		13		21		29		37	
6		14		22		30		38	
7		15		23		31		39	
8		16		24		32		40	

Perforation Depths:									
1	-	9	-	17	-	25	-	33	-
2	-	10	-	18	-	26	-	34	-
3	-	11	-	19	-	27	-	35	-
4	-	12	-	20	-	28	-	36	-
5	-	13	-	21	-	29	-	37	-
6	-	14	-	22	-	30	-	38	-
7	-	15	-	23	-	31	-	39	-
8	-	16	-	24	-	32	-	40	-

TBG. Size, Wt.	TBG. Set Depth	No. Joints	Packer Depth	On-Off Tool Depth	RBP Depth

Profile Set Depth	Profile ID	SN Depth	SN ID

Pump Description	TBG. Anchor Depth	No. 1" RODS	No. 7/8" RODS	No. 3/4" RODS

Start	End	ET	Operations in Sequence
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5:30	6:00	0:30	Safety meeting with Profrac, API, Flying A, Multi Chem, Qwik Pipe, 4-6 and Solaris.
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			Discussed staying hydrated, fall and trip hazards. Discussed pinch points and over head
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			hazards. Proper PPE in all areas on location. Discussed well coordinates and muster area.
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			Good communication at all times.
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6:00	23:59	17:59	FRAC STAGE 26
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			OPEN WELL= 1118 psi BREAKDOWN= 2446 psi BALL DIFF= 101 psi
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			TOTAL FLUID PUMPED TO RECOVER= xxx bbls + 1,250 gals of 15% HCL
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			TOTAL SAND PUMPED= 356,355 lbs 100 Mesh= 215,140 lbs 40/70= 141,215 lbs
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			MAX TREATING PSI= 5575 psi AVG TREATING PSI= 4973 psi
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			MAX TREATING RATE= 95 bpm AVG TREATING RATE= 91 bpm
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			FINAL ISIP= 2701 psi FG= .89 psi/ft 5 MIN= 2200 psi
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0:01	6:00	5:59	PNP STAGE 27
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Approach Operating, LLC

DAILY COMPLETION REPORT

Lease	Well No.	AFE No.	Date	PBTD	KB
University 42	2119HB	17-803	7/22/2018	13,565	22
Present Operations	Csg. Size, Wt.	Csg. Drift I.D.	Btm. Of Tbg.	MARKER JOINT	
Frac P&P	5 1/2" 17#	4.767	0	5258	

Start	End	ET	Operations in Sequence (CONTINUED)

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TOTAL HOURS	0:28	Company Representative: Anderson, Jones , Cargil , Nail Company: JL Solutions, Denham, PTC	TOTAL HOURS	0:00	Company Representative: Anderson, Jones , Cargil , Nail Company: JL Solutions, Denham, PTC
BWTR		DAILY COST:			
BWR		CUMMULATIVE COMPL. COST:			
BWLTR	0	CUMMULATIVE WELL COST:			

Approach Operating, LLC

DAILY COMPLETION REPORT

Lease		Well No.	AFE No.	Date	PBTD	KB																																																
University 42		2119H-B	17-803	7/23/2018	13,565	22																																																
Present Operations		Csg. Size, WL	Csg. D/R I.D.	Blm. Of Tbg.	MARKER JOINT																																																	
Frac P&P		5 1/2" 17#	4.767	0	5258																																																	
<div> <div>Days on Completion</div> <div>23</div> <div>Initial</div> <div>Continued</div> <div>Final</div> </div>																																																						
<div> <div>Plug Depth:</div> <table border="1"> <tr><td>1</td><td>9</td><td>17</td><td>25</td><td>33</td><td>41</td></tr> <tr><td>2</td><td>10</td><td>18</td><td>26</td><td>34</td><td>42</td></tr> <tr><td>3</td><td>11</td><td>19</td><td>27</td><td>35</td><td>43</td></tr> <tr><td>4</td><td>12</td><td>20</td><td>28</td><td>36</td><td>44</td></tr> <tr><td>5</td><td>13</td><td>21</td><td>29</td><td>37</td><td>45</td></tr> <tr><td>6</td><td>14</td><td>22</td><td>30</td><td>38</td><td>46</td></tr> <tr><td>7</td><td>15</td><td>23</td><td>31</td><td>39</td><td>47</td></tr> <tr><td>8</td><td>16</td><td>24</td><td>32</td><td>40</td><td>48</td></tr> </table> </div>							1	9	17	25	33	41	2	10	18	26	34	42	3	11	19	27	35	43	4	12	20	28	36	44	5	13	21	29	37	45	6	14	22	30	38	46	7	15	23	31	39	47	8	16	24	32	40	48
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<div> <div>Pump Description</div> <div>TBG, Anchor Depth</div> <div>No. 1" RODS</div> <div>No. 7/8" RODS</div> <div>No. 3/4" RODS</div> </div>																																																						
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| GWTR BWR BWLTR 0 | | | | | | |
| DAILY COST: CUMMULATIVE COMPL. COST: CUMMULATIVE WELL COST: | | | | | | |

Approach Operating, LLC

DAILY COMPLETION REPORT

Lease		Well No.	AFE No.	Date	PBTD	KB																																																
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Frac P&P		5 1/2" 17#	4.767	0	5258																																																	
<div> <div>Days on Completion</div> <div>23</div> <div>Initial</div> <div>Continued</div> <div>Final</div> </div>																																																						
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| GWTR BWR BWLTR 0 | | | | | | |
| DAILY COST: CUMMULATIVE COMPL. COST: CUMMULATIVE WELL COST: | | | | | | |

DAILY COMPLETION REPORT[illegible]**DAILY COMPLETION REPORT**[illegible]

DAILY COMPLETION REPORT

Lease	Well No.	AFE No.	Date	PBTD	KB
University 42	219HB	17-803	7/25/2018	13.565	22
Present Operations	Cag. Size, WL	Cag. Drift I.D.	Blm. Of Tbg.	MARKER JOINT	
	5 1/2" 17#	4.787	0	8258	

Perforation Depth:											
1	-	9	-	17	-	25	-	33	-	41	-
2	-	10	-	18	-	26	-	34	-	42	-
3	-	11	-	19	-	27	-	35	-	43	-
4	-	12	-	20	-	28	-	36	-	44	-
5	-	13	-	21	-	29	-	37	-	45	-
6	-	14	-	22	-	30	-	38	-	46	-
7	-	15	-	23	-	31	-	39	-	47	-
8	-	16	-	24	-	32	-	40	-	48	-

HOURS			Operations In Sequence
Start	End	ET	

[illegible]

SWTR		
BWR		
BWLTR	0	

DAILY COST:
CUMULATIVE COMPL. COST:
CUMULATIVE WELL COST:

DAILY COMPLETION REPORT

Lease	Well No.	A/E No.	Date	PSTD	KB
University 42	2110-B	17-803	7/25/2018	13.565	22
Present Operations	Csg. Size, Wt.	Csg. Drift I.D.	Btm. Of Tug.	MARKER JOINT	
0	5 1/2" 17#	4.767	0	6258	

[illegible][illegible][illegible]

Company : G. SUTTONS, DENHAM, F.I.C.

Approach Operating, LLC										Approach Operating, LLC													
DAILY COMPLETION REPORT										DAILY COMPLETION REPORT													
				Days on Completion		x		Initial						Days on Completion									
				26				Continued						26									
						Final		Final															
Lease		Well No.		AFE No.		Date		PBD		KB		Lease		Well No.		AFE No.		Date		PBD		KB	
University 42		2119HB		17-803		7/26/2018		13,565		22		University 42		2119HB		17-803		7/26/2018		13,565		22	
Present Operations		Csg. Size, Wt.		Csg. Drift I.D.		Btm. Of Tbg.		MARKER JOINT				Present Operations		Csg. Size, Wt.		Csg. Drift I.D.		Btm. Of Tbg.		MARKER JOINT			
		5 1/2" 17#		4.767		0		5258				0		5 1/2" 17#		4.767		0		5258			
Plug Depths:										HOURS			Operations in Sequence (CONTINUED)										
										Start End ET													
1		9		17		25		33		41													
2		10		18		26		34		42													
3		11		19		27		35		43													
4		12		20		28		36		44													
5		13		21		29		37		45													
6		14		22		30		38		46													
7		15		23		31		39		47													
8		16		24		32		40		48													
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3	-	11	-	19	-	27	-	35	-	43	-												
4	-	12	-	20	-	28	-	36	-	44	-	20:52	2:30	#####									
5	-	13	-	21	-	29	-	37	-	45	-												
6	-	14	-	22	-	30	-	38	-	46	-												
7	-	15	-	23	-	31	-	39	-	47	-												
8	-	16	-	24	-	32	-	40	-	48	-												
Tbg. Size, Wt.		Tbg. Set Depth		No. Joints		Packer Depth		On-Off Tool Depth		RBP Depth													
Profile Set Depth		Profile ID		SN Depth		SN ID																	
Pump Description		Tbg. Anchor Depth		No. 1" RODS		No. 7/8" RODS		No. 3/4" RODS		2:30	6:00	3:30	PNP STAGE 35										
HOURS										Operations in Sequence													
Start	End	ET																					
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			Good communication at all times.																				
6:15	7:02	0:47	Swap iron / maintenance / prime up / test (1 leak)																				
7:02	8:54	1:52	FRAC STAGE 31																				
			OPEN WELL= 1341 psi BREAKDOWN= 2571 psi BALL DIFF= 154 psi																				
			TOTAL FLUID PUMPED TO RECOVER= 7745 bbls + 1,250 gals of 15% HCL																				
			TOTAL SAND PUMPED= 365,981 lbs 100 Mesh= 221,981 lbs 40/70= 144,000 lbs																				
			MAX TREATING PSI= 5740 psi AVG TREATING PSI= 5229 psi																				
			MAX TREATING RATE= 94 bpm AVG TREATING RATE= 93 bpm																				
			FINAL ISIP= 2623 psi FG= 0.87 psi/ft 5 MIN= 2390 psi																				

DAILY COMPLETION REPORT

BWTR	
BWR	
BWLTR	0

DAILY COMPLETION REPORT

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Approach Operating, LLC

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Lease	Well No.	AFE No.	Date	PBTD	KB
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Present Operations	Csg. Size, Wt.	Csg. Drift I.D.	Btm. Of Tbg.	MARKER JOINT	
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2	10	18	26	34	42
3	11	19	27	35	43
4	12	20	28	36	44
5	13	21	29	37	45
6	14	22	30	38	46
7	15	23	31	39	47
8	16	24	32	40	48

Perforation Depths:

1	-	9	-	17	-	25	-	33	-	41	-
2	-	10	-	18	-	26	-	34	-	42	-
3	-	11	-	19	-	27	-	35	-	43	-
4	-	12	-	20	-	28	-	36	-	44	-
5	-	13	-	21	-	29	-	37	-	45	-
6	-	14	-	22	-	30	-	38	-	46	-
7	-	15	-	23	-	31	-	39	-	47	-
8	-	16	-	24	-	32	-	40	-	48	-

TBG, Size, Wt.	TBG, Set Depth	No. Joints	Packer Depth	On-Off Tool Depth	RBP Depth

Profile Set Depth	Profile ID	SN Depth	SN ID

Pump Description	TBG, Anchor Depth	No. 1" RODS	No. 7/8" RODS	No. 3/4" RODS

HOURS			Operations in Sequence		
Start	End	ET			

5:30	6:00	0:30	Safety meeting with Profrac, API, Flying A, Multi Chem, Qwik Pipe, 4-6 and Solaris.		
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			Discussed staying hydrated, fall and trip hazards. Discussed pinch points and over head		
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			hazards. Proper PPE in all areas on location. Discussed well coordinates and muster area.		
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			Good communication at all times.		
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16:00	16:00	0:00	Begin Drilling Out Frac Plugs		
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			Final DOR Report		
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Approach Operating, LLC

DAILY COMPLETION REPORT

Lease	Well No.	AFE No.	Date	PBTD	KB
University 42	2119HB	17-803	7/28/2018	13,565	22
Present Operations	Csg. Size, Wt.	Csg. Drift I.D.	Btm. Of Tbg.	MARKER JOINT	
	5 1/2" 17#	4.767	0	5258	

Plug Depths:

1	9	17	25	33	41
2	10	18	26	34	42
3	11	19	27	35	43
4	12	20	28	36	44
5	13	21	29	37	45
6	14	22	30	38	46
7	15	23	31	39	47
8	16	24	32	40	48

Perforation Depths:

1	-	9	-	17	-	25	-	33	-	41	-
2	-	10	-	18	-	26	-	34	-	42	-
3	-	11	-	19	-	27	-	35	-	43	-
4	-	12	-	20	-	28	-	36	-	44	-
5	-	13	-	21	-	29	-	37	-	45	-
6	-	14	-	22	-	30	-	38	-	46	-
7	-	15	-	23	-	31	-	39	-	47	-
8	-	16	-	24	-	32	-	40	-	48	-

TBG, Size, Wt.	TBG, Set Depth	No. Joints	Packer Depth	On-Off Tool Depth	RBP Depth

Profile Set Depth	Profile ID	SN Depth	SN ID

Pump Description	TBG, Anchor Depth	No. 1" RODS	No. 7/8" RODS	No. 3/4" RODS

HOURS			Operations in Sequence		
Start	End	ET			

5:30	6:00	0:30	Safety meeting with Profrac, API, Flying A, Multi Chem, Qwik Pipe, 4-6 and Solaris.		
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			Discussed staying hydrated, fall and trip hazards. Discussed pinch points and over head		
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			hazards. Proper PPE in all areas on location. Discussed well coordinates and muster area.		
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			Good communication at all times.		
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16:00	16:00	0:00	Begin Drilling Out Frac Plugs		
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			Final DOR Report		
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