



**Daily Operations Report Onshore**

Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA  
 State: TEXAS  
 Field: SALT DRAW  
 Supervisors: D. GOSS / B. HARRINGTON / D. HAMMEKE  
 Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 046  
 Report Date: 08/28/2017  
 Spud Date: 05/07/2017  
 Release Date:  
 DOE: 74 DOL: 47 AFE Days: 6.00  
 Last BOP T.: CSG Test:

\*\*Data shared on this report is CONFIDENTIAL\*\*

Event: COMPLETION LAND	API #: 4210542367				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 1' 48.10557 N	Rig Phone:				
Long: 101° 4' 59.32747 W	KB(ft): 2,649.01				
	POB: 29	Manhours: 348.00			

Current Activity: RUNNING TBG.  
 24 Hr Summary: SNUB OUT WS. SET PACKER AND BEGIN RUNNING COMPLETION.  
 24 Hr Forecast: FINISH RUNNING TBG. LAND HANGER AND NU 5K PRODUCTION TREE.

**OPERATION DETAILS**

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	WOR	15	KLWL	SICP = 450 PSI. WITH WS AT 1,800', BULLHEAD 180 BBLs OF 10# BRINE DOWN ANNULUS. ISIP = 100 PSI.
07:00	09:30	2.50	P	WOR	19	OWFF	SICP = 50 PSI. BLEED OFF 10 BBLs SLOWLY TO OT TANK. CLOSE CHOKE, SICP = 50 PSI.
09:30	12:00	2.50	P	WOR	42	WOEP	WAIT ON SNUBBING UNIT.
12:00	18:00	6.00	P	WOR	39	TRIP	R/U SNUBCO RIG ASSIST SNUBBING UNIT & TEST SAME TO 250 LOW 3000 HIGH. POOH LAYING DOWN 2-3/8" PH-6 PRODUCTION TBG WITH RIG ASSIST SNUBBING UNIT TO SURFACE.
18:00	20:30	2.50	P	WOR	06	CIRC	BULLHEAD & DISPLACE WELL WITH 200 BBLs OF 2% KCL TREATED WITH CORROSION INHIBITOR & BIOCIDES.
20:30	02:30	6.00	P	WOR	20	PACK	R/U YELLOW JACKET E-LINE UNIT WITH LUBRICATOR. TEST LUBRICATOR TO 250 LOW, 3,000 HIGH. P/U & RIH WITH 4.65" GR/JB TO 6,600' ELM. POOH & P/U PACKER ASSEMBLY, (1) 10' PUP JT (2-7/8" 6.5 PPF), 5.5" 17 PPF AS-1X PACKER, 2-7/8" WITH 2.313" X-PROFILE ON/OFF T-2 STINGER. RIH SAME & LOG ON DEPTH WITH CSG SHORT JOINT @ 6,132'. SET PACKER @ 6,500' PER EP ENERGY APPROVED GAS LIFT DESIGN. HAD A 21 SECOND BURN OFF WITH 250 LBS OF LOSS WEIGHT. PICK UP 35' & LOWER SETTING TOOL LIGHTLY TAGGING PACKER. POOH & R/D E-LINE, BLEED OFF 700 PSI FROM WELL & PREPARE TO P/U PRODUCTION TBG.
02:30	03:30	1.00	P	WOR	39	TRIP	SET PIPE RACKS & MOVE PRODUCTION TBG, MEASURE TBG & PREPARE TO TIH .
03:30	06:00	2.50	P	WOR	39	TRIP	P/U & TIH DRIFTING 2-7/8" COATED TBG

**Daily Operations Comments:**  
 NO INCIDENTS

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
14.000	70.00 / 70.00		Fluids Eng:		Qty	Description	ID	OD	Top Set
	/		Pit Temp:						
9.625	932.52 / 932.52		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

**PERFORATIONS**

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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