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Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: D. GOSS / B. HARRINGTON / D. HAMMEKE
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 046
Report Date: 08/28/2017
Spud Date: 05/07/2017
Release Date:
DOE: 74 DOL: 47 AFE Days: 6.00
Last BOP T.: CSG Test:

Event:	COMPLETION LAND		
Safety Meeting Topic:			
Location:	Lat:	31° 1' 48.10557 N	
	Long:	101° 4' 59.32747 W	

API #:	4210542367
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 29	Manhours: 348.00

Current Activity:	RUNNING TBG.
24 Hr Summary:	SNUB OUT WS. SET PACKER AND BEGIN RUNNING COMPLETION.
24 Hr Forecast:	FINISH RUNNING TBG. LAND HANGER AND NU 5K PRODUCTION TREE.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	WOR	15	KLWL	SICP = 450 PSI. WITH WS AT 1,800', BULLHEAD 180 BBLS OF 10# BRINE DOWN ANNULUS. ISIP = 100 PSI.
07:00	09:30	2.50	P	WOR	19	OWFF	SICP = 50 PSI. BLEED OFF 10 BBLS SLOWLY TO OT TANK. CLOSE CHOKE, SICP = 50 PSI.
09:30	12:00	2.50	P	WOR	42	WOEP	WAIT ON SNUBBING UNIT.
12:00	18:00	6.00	P	WOR	39	TRIP	R/U SNUBCO RIG ASIST SNUBBING UNIT & TEST SAME TO 250 LOW 3000 HIGH. POOH LAYING DOWN 2-3/8" PH-6 PRODUCTION TBG WITH RIG ASSIST SNUBBING UNIT TO SURFACE.
18:00	20:30	2.50	P	WOR	06	CIRC	BULLHEAD & DISPLACE WELL WITH 200 BBLS OF 2% KCL TREATED WITH CORROSION INHIBITOR & BIOCIDES.
20:30	02:30	6.00	P	WOR	20	PACK	R/U YELLOW JACKET E-LINE UNIT WITH LUBRICATOR. TEST LUBRICATOR TO 250 LOW, 3,000 HIGH. P/U & RIH WITH 4.65" GR/JB TO 6,600' ELM. POOH & P/U PACKER ASSEMBLY, (1) 10" PUP JT (2-7/8" 6.5 PPF), 5.5" 17 PPF AS-1X PACKER, 2-7/8" WITH 2.313" X-PROFILE ON/OFF T-2 STINGER. RIH SAME & LOG ON DEPTH WITH CSG SHORT JOINT @ 6,132'. SET PACKER @ 6,500' PER EP ENERGY APPROVED GAS LIFT DESIGN. HAD A 21 SECOND BURN OFF WITH 250 LBS OF LOSS WEIGHT.PICK UP 35' & LOWER SETTING TOOL LIGHTLY TAGGING PACKER. POOH & R/D E-LINE, BLEED OFF 700 PSI FROM WELL & PREPARE TO P/U PRODUCTION TBG.
02:30	03:30	1.00	P	WOR	39	TRIP	SET PIPE RACKS & MOVE PRODUCTION TBG, MEASURE TBG & PREPARE TO TIH .
03:30	06:00	2.50	P	WOR	39	TRIP	P/U & TIH DRIFTING 2-7/8" COATED TBG

Daily Operations Comments:

NO INCIDENTS

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
	/		Density:					
9.625	932.52 / 932.52		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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