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Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: D. GOSS / B. HARRINGTON / D. HAMMEKE  
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 043  
Report Date: 08/25/2017  
Spud Date: 05/07/2017  
Release Date:  
DOE: 71 DOL: 44 AFE Days: 6.00  
Last BOP T.: CSG Test:

Event: COMPLETION LAND  
Safety Meeting Topic:  
Location: Lat: 31° 1' 48.10557 N  
Long: 101° 4' 59.32747 W

API #: 4210542367  
Rig:  
Rig Phone:  
KB(ft): 2,649.01  
POB: 29 Manhours: 348.00

Current Activity: PU SWIVEL TO DRILL PLUG # 1.  
24 Hr Summary: FINISH RU. TEST BOP. DRILL KILL PLUG. SICP = 550 PSI.  
24 Hr Forecast: DRILL PLUGS.

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	15:00	9.00	P	MIRU	01	MIRU	HOLD SAFETY MEETING WITH DAY SHIFT / MOVE IN AND RIG UP WOR AND ALL SUPPORT EQUIPMENT / OFF LOAD 2 7/8" PH6 WORK STRING. NU BOPS.
15:00	17:30	2.50	P	WHDTR	36	SFEQ	TEST BOPs 250 / 3,000 PSI. TEST HYDRILL 250 / 2,500 PSI. GOOD TESTS.
17:30	18:30	1.00	P	MIRU	01	MIRU	HELD PRE SPUD MEETING. HELD SAFETY MEETING WITH ALL CREWS.
18:30	19:30	1.00	P	WOR	18	OTHR	SET PIPE RACKS AND STRAP WS.
19:30	01:30	6.00	P	WOR	40	WASH	SICP = 0 PSI. MU BHA #1: 3.45" x 1.25" NO-GO SUB, (64 jts) 2-7/8" PH-6 TBG., 3.45" FLOAT COLLAR, (1jt) 2-7/8" PH-6 TBG., 3.45" FLOAT COLLAR, 3.375" CROSS-OVER, 3.125" MOTOR, 3.375" CROSS-OVER, 4.625" JZ ROCK BIT. RIH FILLING PIPE EVERY 50 JTS. MOTOR 4 BBL/MIN AT 500 PSI.
01:30	03:30	2.00	P	WOR	40	WASH	STOP AT 5,960' AND RU SWIVEL
03:30	04:00	0.50	P	WOR	40	WASH	TAG KILL PLUG @ 6,120 ' DRILLED IN 10 MIN 400 WHPSI 4BPM PUMP RATE 2,200 CIRC PSI RETURNS 4BPM 5BBL SWEEP W/ BIOCID & 2%KCL
04:00	06:00	2.00	P	WOR	40	WASH	RIH AND PU SWIVEL AT PLUG # 1.

**Daily Operations Comments:**

NO INCIDENTS

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
	/		Density:					
9.625	932.52 / 932.52		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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