Daily Operations Report Onshore

EP ENERGY

Data shared on this report is CONFIDENTIAL

Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M DEGOLLADO/J. CHAVEZ / R. QUALLS / J. GAF
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 038
Report Date: 07/31/2017
Spud Date: 05/07/2017
Release Date:
DOE: 46 DOL: 39 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10557 N
Long: 101° 4' 59.32747 W

API #: 4210542367
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 71 Manhours: 288.00

Current Activity: WOOWO
24 Hr Summary: WL STGS # 47,48
FRAC STGS # 46,47
24 Hr Forecast: CONT 24 HR ZIPPER FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	10:00	4.00	P	STG46	73	WOOWO	WOOWWO
10:00	10:30	0.50	P	STG46	18	OTHR	GREASE FRAC & ZIPPER STACK.
10:30	11:21	0.85	N	STG46	42	WOEP	WAITING ON SAND 40/70 TO OFFLOAD
11:21	13:18	1.95	P	STG46	35	STIM	FRAC STG 46 : SICP: 3731 PSI. PUMP 32 BBLS 15% HCL. FRW PAD 299,334 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH. 191 BBLS VISCOSIFIED 15% HCL; 100,671 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2843 PSI. FG: 0.85 PSI/FT. ATP: 5093 PSI. ATR: 80.0 BPM. MTP: 5957 PSI. MTR: 90.8 BPM. LTR:8,521 BBLS CLEAN WATER. 1,045 BBLS PRODUCED WATER. PUMPS IN LINE: 17 LOST: 0 STANDBY: 2
13:18	13:27	0.15	P	STG47	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
13:27	14:30	1.05	P	STG47	21	PERF	WL STG 47. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,132'. PUMP DOWN TO SET CFP @ 8,257' PU & PERF FROM 8,240' - 8,073'. PUMPED 111 BBLS. POOH. ALL SHOTS FIRED
14:30	19:50	5.33	P	STG47	73	WOOWO	WOOWO
19:50	21:00	1.17	N	STG47	43	WOW	WAITING ON WEATHER
21:00	22:39	1.65	P	STG47	09	EQRP	SCHEDULED MAINTENANCE
22:39	00:32	1.88	P	STG47	35	STIM	FRAC STG 47 : SICP: 2,176 PSI. PUMP 31 BBLS 15% HCL. FRW PAD 299,925 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH. 187 BBLS VISCOSIFIED 15% HCL; 100,833 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,247 PSI. FG: 0.91 PSI/FT. ATP: 5,699 PSI. ATR: 76.8 BPM. MTP: 6,747 PSI. MTR: 90.6 BPM. LTR: 8,132 BBLS CLEAN WATER. 2,427 BBLS PRODUCED WATER. PUMPS IN LINE: 17 LOST: 0 STANDBY: 2
00:32	00:45	0.22	P	STG48	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
00:45	01:40	0.92	P	STG48	21	PERF	WL STG 48. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,132'. PUMP DOWN TO SET CFP @ 8,056' PU & PERF FROM 7,873' - 8,040'. PUMPED 86 BBLS. POOH. ALL SHOTS FIRED
01:40	05:30	3.83	P	STG48	73	WOOWO	WOOWO
05:30	06:00	0.50	P	STG48	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
14.000	70.00 / 70.00 /	
9.625	932.52 / 932.52	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

CONFIDENTIAL

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments