EP ENERGY

Daily Operations Report Onshore

Data shared on this report is CONFIDENTIAL

Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: D. OWENS/ J. WIMSETT / J. GARCIA / B. HEBER
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 023
Report Date: 07/16/2017
Spud Date: 05/07/2017
Release Date:
DOE: 31 DOL: 24 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10557 N
Long: 101° 4' 59.32747 W

API #: 4210542367
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 71 Manhours: 288.00

Current Activity: WL STG # 20
24 Hr Summary: WL STG # 20
24 Hr Forecast: CONTINUE FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	18:30	12.50	P	STG20	73	WOOWO	WOOWO.
18:30	22:30	4.00	N	STG20	18	OTHR	WAIT ON WEATHER (LIGHTNING)
22:30	04:45	6.25	P	STG20	18	OTHR	WAIT ON CT TO POOH TO SFC AND SWAP BHA.
04:45	05:00	0.25	P	STG20	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
05:00	06:00	1.00	P	STG20	21	PERF	WL STAGE # 20. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,132'. PUMP DOWN TO SET CFP @ 13,656. PU & PERF ON THE FLY AT 13,473 ' - 13,640'. PUMPED 400 BBLS. POOH

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
14.000	70.00 / 70.00	
	/	
9.625	932.52 / 932.52	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

CONFIDENTIAL

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments