



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: / M. DEGOLLADO / J. CHAVEZ
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 018
Report Date: 07/11/2017
Spud Date: 05/07/2017
Release Date:
DOE: 26 DOL: 19 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10557 N
Long: 101° 4' 59.32747 W

API #:	4210542367
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 9	Manhours: 72.00

Current Activity:	WL IN PROGRESS
24 Hr Summary:	FRAC 9,10,11 WL STG 9,10,11
24 Hr Forecast:	CONTINUE FRAC AND WL OPS.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:40	0.67	P	STG09	24	PULD	WL REHEAD PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
06:40	07:30	0.83	P	STG09	21	PERF	WL STAGE # 9. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS AT 200' COULD NOT READ SWITCHES POOH CHECK FIRE AND CCL TESTED GOOD PU NEW GUN STRING
07:30	09:30	2.00	P	STG09	21	PERF	WL STAGE # 9. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,132'. PUMP DOWN TO SET CFP @ 15,856. PU & PERF ON THE FLY AT 15,673' - 15,841'. PUMPED 520 BBLS. POOH
09:30	12:00	2.50	P	STG09	35	STIM	FRAC STAGE # 9: SICP: 2,182. PUMP 30 BBLS 15% HCL, FRW PAD 299,335 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 182 BBLS VISCOSIFIED 15% HCL; 100670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,163 PSI. FG: 0.89 PSI/FT. ATP: 5,957 PSI. ATR: 79.6 BPM. MTP: 6,965 PSI. MTR: 90.7 BPM. LTR: 8,467 BBLS CLEAN, 0 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 0 STANDBY: 2
12:00	12:20	0.33	P	STG10	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
12:20	14:00	1.67	P	STG10	21	PERF	WL STAGE # 10. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,132'. PUMP DOWN TO SET CFP @ 15,656. PU & PERF ON THE FLY AT 15,473' - 15,641'. PUMPED 491 BBLS. POOH
14:00	15:16	1.27	P	STG10	73	WOOWO	WOOWO
15:16	17:13	1.95	P	STG10	35	STIM	FRAC STAGE # 10: SICP: 2,230. PUMP 30 BBLS 15% HCL, FRW PAD 299,335 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 182 BBLS VISCOSIFIED 15% HCL; 100670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,203 PSI. FG: 0.90 PSI/FT. ATP: 5,936 PSI. ATR: 79.0 BPM. MTP: 7,014 PSI. MTR: 90.5 BPM. LTR: 8,751 BBLS CLEAN, 0 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 0 STANDBY: 2
17:13	17:30	0.28	P	STG11	73	WOOWO	WOOWO
17:30	18:00	0.50	P	STG11	73	WOOWO	SAFETY MEETING WITH NIGHT CREW
18:00	18:30	0.50	P	STG11	24	PULD	PU NEW GUN ASSEMBLY
18:30	20:35	2.08	P	STG11	21	PERF	WL STAGE # 11. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,132'. PUMP DOWN TO SET CFP @ 15456. PU & PERF ON THE FLY AT 15273' - 15440'. PUMPED 501 BBLS. POOH
20:35	02:24	5.82	P	STG11	73	WOOWO	WOOWO
02:24	04:46	2.37	P	STG11	35	STIM	FRAC STAGE # 11: SICP: 2,113 PUMP 30 BBLS 15% HCL, FRW PAD 299332 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 192 BBLS VISCOSIFIED 15% HCL; 100670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3026 PSI. FG: 0.87 PSI/FT. ATP: 5568 PSI. ATR: 67.0 BPM. MTP: 6399 PSI. MTR: 84.0 BPM. LTR: 8,862 BBLS CLEAN, 2,688 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY:
04:46	04:58	0.20	P	STG12	24	PULD	PU NEW GUN ASSEMBLY
04:58	06:00	1.03	P	STG12	21	PERF	WL IN PROGRESS

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	932.52 / 932.52		Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:					
			FLOWBACK					
			Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments