



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. GARCIA / R. QUALLS / M. DEGOLLADO / J. CHAVEZ
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 016
Report Date: 07/09/2017
Spud Date: 05/07/2017
Release Date:
DOE: 24 DOL: 17 AFE Days: 6.00
Last BOP T.: CSG Test:

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Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10557 N
Long: 101° 4' 59.32747 W

API #:	4210542367
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 9	Manhours: 72.00

Current Activity: WOOWO
24 Hr Summary: FRAC STG. 4-5
WL STG. 4,5,6
24 Hr Forecast: CONTINUE FRAC AND WL OPS.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:43	2.72	P	STG04	24	PULD	LAY DOWN LUB REMOVE EXTRA SECTIONS USED FOR TRACTOR RUN CHANGE OUT ONE FLOWTUBE AND REHEAD PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
08:43	13:30	4.78	N	STG04	21	PERF	WL STAGE #4. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO 14640 NOTICED ERRATIC LINE SPEED AND TENSION LOSS @ 14735 TOOL STRING STOPPED PULLED UP FREELY PULLED UP TO 14,500' WL ENG RAN A MIC ON HIS LINE AND IT WAS AT 289 AND THE FLOW TUBES ARE 293 DECIDED TO POOH AND CHANGE OUT FLOW TUBES. WL HAD CUT OFF 2,500' OF LINE AFTER PREVIOUS WELL RUN. LAY DOWN LUBRICATOR REMOVE 293 FLOW TUBES REPLACE WITH 295'S PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
13:30	15:45	2.25	P	STG04	21	PERF	WL STAGE # 4. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 16,856'. PU & PERF ON THE FLY AT 16,673' - 16,840'. PUMPED 563 BBLS.
15:45	16:00	0.25	P	STG04	18	OTHR	GREASE WELL HEAD
16:00	17:16	1.27	N	STG04	09	EQRP	FLOW METERS ON BLENDEERS ARE NOT WORKING
17:16	19:19	2.05	P	STG04	35	STIM	FRAC STAGE # 4: SICP: 2051. PUMP 30 BBLS 15% HCL, FRW PAD 299,334 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 188 BBLS VISCOSIFIED 15% HCL; 100,670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2967 PSI. FG: 0.87 PSI/FT. ATP: 5934 PSI. ATR: 75.0 BPM. MTP: 6880 PSI. MTR: 91.0 BPM. LTR: 8481 BBLS CLEAN, 3370 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 0 STANDBY: 2
19:19	19:46	0.45	P	STG05	73	WOOWO	WOOWO
19:46	19:53	0.12	P	STG05	24	PULD	PU NEW GUN ASSEMBLY
19:53	22:47	2.90	P	STG05	21	PERF	WL STAGE # 5 RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 16656'. PU & PERF ON THE FLY AT 16,473' - 16,640'. PUMPED 592 BBLS.
22:47	23:23	0.60	P	STG05	18	OTHR	SCHEDULE GREASING
23:23	01:33	2.17	P	STG05	35	STIM	FRAC STAGE # 5: SICP: 2,199. PUMP 30 BBLS 15% HCL, FRW PAD 299,335 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 182 BBLS VISCOSIFIED 15% HCL; 100670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3078 PSI. FG: 0.88 PSI/FT. ATP: 5780 PSI. ATR: 72.0 BPM. MTP: 5498 PSI. MTR: 83.0 BPM. LTR: 8409 BBLS CLEAN, 2566 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 0 STANDBY: 2
01:33	01:45	0.20	P	STG06	24	PULD	PU NEW GUN ASSEMBLY
01:45	03:58	2.22	P	STG06	21	PERF	WL STAGE # 6 RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 16456'. PU & PERF ON THE FLY AT 16273' - 16440'. PUMPED 565 BBLS.
03:58	06:00	2.03	N	STG06	18	OTHR	SHUT DOWN WAITING ON FUEL

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	932.52 / 932.52		Pit Temp:					
			Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments