



Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. GARCIA / R. QUALLS / M. DEGOLLADO / J. CHAVEZ
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 013
Report Date: 07/06/2017
Spud Date: 05/07/2017
Release Date:
DOE: 21 DOL: 14 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10557 N
Long: 101° 4' 59.32747 W

API #:	4210542367
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 9	Manhours: 72.00

Current Activity: FRAC IN PROGRESS STG 2 SHUTDOWN DUE TO WEATHER
 24 Hr Summary: FRAC STG 1-2
 WL STG 2
 24 Hr Forecast: CONTINUE FRAC AND WL OPS.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:46	1.77	N	STG01	18	OTHR	STARTED STG 1 RAN LEAD ACID AND DISPLACED IT DUE TO LINEBOSS NOTICING LEAK ON FLOWCROSS. WELL WAS CLOSED AND WEIR WAS ADVISED TO GREASE AND TORQUE VAVLE AND FLANGE AFTER WL GETS OUT OF THE HOLE.
07:46	09:21	1.58	P	STG01	73	WOOWO	WOOWO
09:21	10:38	1.28	N	STG01	18	OTHR	TIGHTEN FLANGE BOLTS ON FLOWCROSS
10:38	12:37	1.98	P	STG01	35	STIM	FRAC STAGE # 1: SICP: 820. PUMP 31 BBLS 15% HCL, FRW PAD 299,349 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 186 BBLS VISCOSIFIED 15% HCL; 100.671 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2,621 PSI. FG: 0.82 PSI/FT. ATP: 6,601 PSI. ATR: 73.9 BPM. MTP: 7,211 PSI. MTR: 84.2 BPM. LTR: 9,177 BBLS CLEAN, 2,719 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 0 STANDBY: 2
12:37	17:30	4.88	P	STG02	73	WOOWO	WOOWO
17:30	18:00	0.50	P	STG02	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW
18:00	20:20	2.33	P	STG02	73	WOOWO	WOOWO
20:20	20:44	0.40	P	STG02	24	PULD	PU NEW GUN ASSEMBLY
20:44	23:30	2.77	P	STG02	21	PERF	WL STAGE # 2. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 17256. PU & PERF ON THE FLY AT 17073' - 17240'. PUMPED 591 BBLS. POOH RUN CCL LOG ALL SHOTS FIRED
23:30	04:21	4.85	P	STG02	73	WOOWO	WOOWO
04:21	05:15	0.90	P	STG02	35	STIM	STARTED STG. BUT HAD TO SHUTDOWN DUE TO LIGHTING
05:15	06:00	0.75	N	STG02	18	OTHR	SHUTDOWN DUE TO WEATHER

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	932.52 / 932.52		Pit Temp:					
			Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments