



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: J. GARCIA / R. QUALLS / M. DEGOLLADO / J. CHAVEZ  
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 011  
Report Date: 07/04/2017  
Spud Date: 05/07/2017  
Release Date:  
DOE: 19 DOL: 12 AFE Days: 6.00  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event: COMPLETION LAND  
Safety Meeting Topic:  
Location: Lat: 31° 1' 48.10557 N  
Long: 101° 4' 59.32747 W

API #:	4210542367
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 9	Manhours: 72.00

Current Activity: MIRU  
24 Hr Summary: MIRU  
24 Hr Forecast: START FRAC AND WL OPS

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	11:30	5.50	P	MIRU	01	MIRU	CONTINUE TO MIRU ALL VENDORS
11:30	15:30	4.00	P	MIRU	01	MIRU	RIG UP STAND PIPEIES TO GOATHEAD
15:30	17:30	2.00	P	MIRU	43	WOW	WOOWO
17:30	18:30	1.00	P	MIRU	28	SFTYMTG	CONDUCTED PRE PAD MEETING
18:30	05:30	11.00	P	MIRU	01	MIRU	CONTINUE TO RIG UP SUPPORT EQUIPMENT AND PRE FILL SILOS.
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	DAYSHIFT HSE MEETING

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
	/		Density:					
9.625	932.52 / 932.52		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			<b>FLOWBACK</b>					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments