



****Data shared on this report is CONFIDENTIAL****

Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: DAVID HAMMEKE / NA
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 002
Report Date: 06/17/2017
Spud Date: 05/07/2017
Release Date:
DOE: 2 DOL: 3 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10557 N
Long: 101° 4' 59.32747 W

API #: 4210542367
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 14 Manhours: 28.00

Current Activity: WOOWO. SLEEVE IS OPENED.
24 Hr Summary: TESTED CSG TO 8,000 PSI. OPENED SLEEVE AT 8,200 PSI.
24 Hr Forecast: ACIDIZE.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	15:40	9.67	P	MIRU	73	WOOWO	WOOWO.
15:40	15:55	0.25	P	WBP	36	SFEQ	RU AND TEST PUMP LINES.
15:55	16:30	0.58	P	WBP	08	DHEQ	TEST CSG TO 8,000 PSI FOR 5 MIN. GOOD TEST. PRESSURE UP AND OPEN SLEEVE AT 8,200 PSI. PUMP IN 4 BPM AT 4,600 PSI.
16:30	18:00	1.50	P	WBP	73	WOOWO	WOOWO.
18:00	06:00	12.00	P	WBP	44	WOD	SHUT DOWN FOR NIGHT.

Daily Operations Comments:

NO INCIDENTS

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)		Down Hole Tool Co:		Tool Sup:		
				Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Fluids Co:					
	/		Fluids Eng:					
9.625	932.52 / 932.52		Pit Temp:					
			Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments