



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: DJ GOSS / BOBBY HARRINGTON  
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 030  
Report Date: 08/29/2017  
Spud Date: 05/01/2017  
Release Date:  
DOE: 75 DOL: 31 AFE Days: 6.00  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event: COMPLETION LAND  
Safety Meeting Topic:  
Location: Lat: 31° 1' 48.10474 N  
Long: 101° 4' 59.55482 W

API #:	4210542363
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 73	Manhours: 292.00

Current Activity:	TIH WITH 2-7/8" WORK STRING
24 Hr Summary:	MOVE RIG TO 3819 JH, R/U & TEST BOPE, TIH WITH 2-7/8" WORK STRING
24 Hr Forecast:	CONTINUE TIH, DRILL OUT PLUGS

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	15:00	9.00	P	MIRU	73	WOOWO	WAITING FOR RIG TO FINISH UL 3819IH
15:00	18:00	3.00	P	MIRU	01	MIRU	SKID RIG & EQUIPMENT OVER ONTO UL 3819LH, RAISE & FULLY SCOPE DERRICK, GET RIG INTO COMPLIANCE & PREPARE TO TEST BOPE
18:00	21:00	3.00	P	WOR	36	SFEQ	TEST BOPs 250 / 3,000 PSI. TEST HYDRILL 250 / 2,500 PSI. GOOD TESTS.
21:00	00:00	3.00	P	WOR	39	TRIP	SET PIPE RACKS IN PLACE & MOVE WORK STRING. PREPARE TO P/U & TIH WITH 2-7/8" PH-6 WORKSTRING
00:00	01:00	1.00	P	WOR	39	TRIP	MU BHA #1: 3.45" x 1.25" NO-GO SUB, (64 jts)2-7/8" PH-6 TBG., 3.45" FLOAT COLLAR, (1jt) 2-7/8" PH-6 TBG., 3.45" FLOAT COLLAR, 3.375" CROSS-OVER, 3.125" MOTOR, 3.375" CROSS-OVER, 4.75" JZ ROCK BIT. RIH FILLING PIPE EVERY 50 JTS. MOTOR 4 BBL/MIN AT 500 PSI.
01:00	06:00	5.00	P	WOR	39	TRIP	P/U & TIH WITH 2-7/8 PH-6 TBG

## Daily Operations Comments:

NO HSE INCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.04 / 933.04		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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