



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M.DEGOLLADO / J.CHAVEZ / J.GARCIA / R. QU
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 010
Report Date: 08/04/2017
Spud Date: 05/01/2017
Release Date:
DOE: 50 DOL: 11 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10474 N
Long: 101° 4' 59.55482 W

API #: 4210542363
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 73 Manhours: 292.00

Current Activity:	STAGE 1 FRAC IN PROGRESS
24 Hr Summary:	MIRU PRIME UP PTST ALL LINES
24 Hr Forecast:	CONTINUE FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	21:30	15.50	P	MIRU	01	MIRU	CONTINUE MIRU FRAC & ASSOCIATED SERVICES
21:30	23:30	2.00	P	STG01	36	SFEQ	START UP EQUIPMENT, PRIME UP TEST ZIPPER, FRAC STACK RISERS GOOD TEST. 8,500
23:30	04:25	4.92	N	STG01	09	EQRP	T-BELT ON THE SILOS NOT WORKING
04:25	05:00	0.58	P	STG01	35	STIM	START STAGE 1 FRAC IN 1PPG 100 MESH BLENDER HAD A READING OF 24 PPM ON H2S CUT SAND FLUSH WELL SD
05:00	06:00	1.00	N	STG01	18	OTHR	SD WAITING ON SEACOR TO CHECK LOC

Daily Operations Comments:

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.04 / 933.04		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			Flowback					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments