EP ENERGY

# Daily Operations Report Onshore

**Data shared on this report is CONFIDENTIAL**

**Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819JH/00**

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: DAVID HAMMEKE / NA
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 009
Report Date: 08/03/2017
Spud Date: 05/01/2017
Release Date:
DOE: 49 DOL: 10 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10474 N
Long: 101° 4' 59.55482 W

API #: 4210542363
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 74 Manhours: 296.00

Current Activity: MIRU
24 Hr Summary: MIRU
24 Hr Forecast: START FRAC OPS

## OPERATION DETAILS

| FROM | TO | HRS | OP CODE | PHASE | CODE | ACTIVITY | DESCRIPTION |
|---|---|---|---|---|---|---|---|
| 06:00 | 22:00 | 16.00 | P | MIRU | 73 | WOOWO | WOOWO |
| 22:00 | 05:30 | 7.50 | P | MIRU | 01 | MIRU | MORU ALL VENDORS |
| 05:30 | 06:00 | 0.50 | P | MIRU | 28 | SFTYMTG | SAFETY MEETING WITH DAY CREW |

**Daily Operations Comments:**

## CASING

| Size(in) | MD(ft)/TVD(ft) | LOT(ppg) |
|---|---|---|
| | / | |
| 14.000 | 70.00 / 70.00 | |
| 9.625 | 933.04 / 933.04 | |

## FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

## FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

## COMPLETION STRING DETAILS

Down Hole Tool Co:
Tool Sup:

| Qty | Description | ID | OD | Top Set |
|---|---|---|---|---|
| | | | | |

CONFIDENTIAL

## PERFORATIONS

| Date | Stage | Top | Bottom | SPF(ft) | FG/BHP(ft) | Separation Method | Comments |
|---|---|---|---|---|---|---|---|
| | | | | | | | |