



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: V.O. , BOBBY HARRINGTON / D. OWENS / K. FC
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 033
Report Date: 09/02/2017
Spud Date: 04/26/2017
Release Date:
DOE: 79 DOL: 34 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10297 N
Long: 101° 5' 0.01458 W

API #: 4210542362
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 78 Manhours: 312.00

Current Activity:	MOVE ALL EQUIPMENT OFF LOCATION
24 Hr Summary:	FINAL DRILLOUT REPORT
24 Hr Forecast:	TURN OVER TO FLOWBACK

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:30	2.50	P	WOR	39	TRIP	CONTINUE POOH WITH RIG ASSIST SNUBBING UNIT TO SURFACE, R/D SNUBCO SNUBBING UNIT SAME
08:30	09:30	1.00	P	WOR	06	CIRC	PUMP & BULLHEAD 200 BBLs OF 2% KCL TREATED WITH BIOCIDES DISPLACING WELL BORE
09:30	13:30	4.00	P	WOR	20	PACK	R/U YELLOW JACKET E-LINE, RIH WITH 4.65" GR/JB TO 6,600', POOH SAME. P/U PACKER ASSEMBLY, (1) 10' PUP JT (2-7/8" 6.5 PPF), 5.5" 17 PPF AS-1X PACKER, 2-7/8" WITH 2.313" X-PROFILE ON/OFF T-2 STINGER. RIH SAME & LOG ON DEPTH WITH CSG SHORT JOINT. SET PACKER @ 6,495' PER EP ENERGY APPROVED GAS LIFT DESIGN. HAD A 30 SECOND BURN OFF WITH 300 LBS OF LOSS WEIGHT. POOH & R/D E-LINE, BLEED OFF 400 PSI FROM WELL & PREPARE TO P/U PRODUCTION TBG.
13:30	18:00	4.50	P	WOR	39	TRIP	P/U & TIH WITH 2-7/8" L-80 COATED TBG, DRIFTING & SLM TBG FROM PIPE RACKS TO JT #199 LATCH PACKER SPACE OUT AND LAND WELL
18:00	23:00	5.00	P	WOR	16	NUND	ND DRILLOUT STACK AND NU PRODUCTION IN TREE TEST PER EP SOP CHART SAME TEST TUBING PER EP SOP CHART SAME AND PUMP OFF PLUG @ 3000PSI SI WELL W/600PSI ON TUBING
23:00	06:00	7.00	P	RDMO	02	RDMO	RD/MO WOR AND ALL EQUIPMENT ON LOCATION.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.02 / 933.02		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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