



**\*\*Data shared on this report is CONFIDENTIAL\*\***

Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819HH/00

Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: W.NELSON / B. HEBERT / D. OWENS / K. FOWL  
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 030  
Report Date: 08/30/2017  
Spud Date: 04/26/2017  
Release Date:  
DOE: 76 DOL: 31 AFE Days: 6.00  
Last BOP T.: CSG Test:

Event: COMPLETION LAND  
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10297 N  
Long: 101° 5' 0.01458 W

API #: 4210542362  
Rig:  
Rig Phone:  
KB(ft): 2,649.01  
POB: 78 Manhours: 312.00

Current Activity: TIH TO DRILL KILL PLUG  
24 Hr Summary: DRILL PLUGS  
24 Hr Forecast: DRILL PLUGS

## OPERATION DETAILS

| FROM  | TO    | HRS   | OP CODE | PHASE | CODE | ACTIVITY | DESCRIPTION   |
|-------|-------|-------|---------|-------|------|----------|---|
| 06:00 | 17:00 | 11.00 | P       | MIRU  | 73   | WOOWO    | WAITING FOR RIG TO FINISH UL 3819KH   |
| 17:00 | 19:00 | 2.00  | P       | MIRU  | 01   | MIRU     | SKID RIG & EQUIPMENT OVER ONTO UL 3819LH, RAISE & FULLY SCOPE DERRICK, GET RIG INTO COMPLIANCE & PREPARE TO TEST BOPE   |
| 19:00 | 21:00 | 2.00  | P       | WOR   | 36   | SFEQ     | TEST BOPs 250 / 3,000 PSI. TEST HYDRILL 250 / 2,500 PSI. GOOD TESTS.  |
| 21:00 | 22:00 | 1.00  | P       | WOR   | 39   | TRIP     | SET PIPE RACKS IN PLACE & MOVE WORK STRING. PREPARE TO P/U & TIH WITH 2-7/8" PH-6 WORKSTRING  |
| 22:00 | 23:00 | 1.00  | P       | WOR   | 39   | TRIP     | MU BHA #1: 3.45" x 1.25" NO-GO SUB, (64 jts)2-7/8" PH-6 TBG., 3.45" FLOAT COLLAR, (1jt) 2-7/8" PH-6 TBG., 3.45" FLOAT COLLAR, 3.375" CROSS-OVER, 3.125" MOTOR, 3.375" CROSS-OVER, 4.75" JZ ROCK BIT. RIH FILLING PIPE EVERY 50 JTS. MOTOR 4 BBL/MIN AT 500 PSI. |
| 23:00 | 06:00 | 7.00  | P       | WOR   | 39   | TRIP     | P/U & TIH WITH 2-7/8 PH-6 TBG TIH TO DRILL KILL PLUG.   |

Daily Operations Comments:

| CASING   |                 |          | FLUIDS               | COMPLETION STRING DETAILS |             |           |    |         |
|----------|-----------------|----------|----------------------|---------------------------|-------------|-----------|----|---------|
| Size(in) | MD(ft)/TVD(ft)  | LOT(ppg) | Fluids Co:           | Down Hole Tool Co:        |             | Tool Sup: |    |         |
|          |                 |          | Fluids Eng:          | Qty                       | Description | ID        | OD | Top Set |
| 14.000   | 70.00 / 70.00   |          | Pit Temp:            |                           |             |           |    |         |
| 9.625    | 933.02 / 933.02 |          | Density:             |                           |             |           |    |         |
|          |                 |          | Brine Type:          |                           |             |           |    |         |
|          |                 |          | Gel Type:            |                           |             |           |    |         |
|          |                 |          | Viscosity:           |                           |             |           |    |         |
|          |                 |          | Nitrogen:            |                           |             |           |    |         |
|          |                 |          | NTU:                 |                           |             |           |    |         |
|          |                 |          | FLOWBACK             |                           |             |           |    |         |
|          |                 |          | Gas Rate:            |                           |             |           |    |         |
|          |                 |          | Choke Size:          |                           |             |           |    |         |
|          |                 |          | Avg. Tbg. Press:     |                           |             |           |    |         |
|          |                 |          | Avg. Csg. Press:     |                           |             |           |    |         |
|          |                 |          | Fluid Rate (Water):  |                           |             |           |    |         |
|          |                 |          | Fluid Rate (Oil):    |                           |             |           |    |         |
|          |                 |          | Tot. Load Recovered: |                           |             |           |    |         |

## PERFORATIONS

| Date | Stage | Top | Bottom | SPF(ft) | FG/BHP(ft) | Separation Method | Comments |
|------|-------|-----|--------|---------|------------|-------------------|----------|
|------|-------|-----|--------|---------|------------|-------------------|----------|