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Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819HH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: W.NELSON / B. HEBERT / D. OWENS / K. FOWL
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 028
Report Date: 08/22/2017
Spud Date: 04/26/2017
Release Date:
DOE: 68 DOL: 29 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.10297 N
Long: 101° 5' 0.01458 W

API #: 4210542362
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 78 Manhours: 312.00

Current Activity:	RDMO
24 Hr Summary:	FRAC STG # 39 SET HALLIBURTON CBP
24 Hr Forecast:	RDMO

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:50	3.83	P	STG39	73	WOOWO	WOOWO
09:50	09:54	0.07	P	STG39	18	OTHR	SWAPPING WELLS
09:54	11:58	2.07	P	STG39	35	STIM	FRAC STAGE 39: SICP: 1,746. PUMP 31 BBLS 15% HCL. FRW PAD. 299,386 LBS 100 MESH @ .50 - 2.00 PPG. FRW FLUSH. 189 BBLS VISCOSIFIED 15% HCL. 98,009 LBS 40/70 @ 1.00 - 2.00 PPG. FRW FLUSH + 15 BBLS. ISIP: 3,051 PSI. FG: 0.92 PSI/FT. ATR: 73.1 BPM. MTR: 80.7 PSI. ATP: 4,291 BPM. MTP: 6,440 PSI. LTR: 8,283 BBLS CLEAN WATER. 1,694 BBLS PRODUCED WATER. PUMPS IN LINE: 17. LOST: 0. STANDBY: 0.
11:58	13:15	1.28	P	STG39	27	SETP	WL RIH W/ HALLIBURTON 5.5" CBP, CORRELATE W/ MARKER JT AT 6074'. PU & SET CBP AT 6053. PRESSURE TEST PLUG TO 3500 PSI. POOH BLEEDING PRESSURE TO ZERO.
13:15	06:00	16.75	P	STG39	73	WOOWO	RDMO

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.02 / 933.02		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
8/3/17	PERFORATE						