



Report Number: 022
Report Date: 08/16/2017
Spud Date: 04/26/2017
Release Date:
DOE: 62 DOL: 23 AFE Days: 6.00
Last BOP T.: CSG Test:

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Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10297 N
Long: 101° 5' 0.01458 W

API #: 4210542362
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 78 Manhours: 312.00

Current Activity: TIGHTEN PACKING NUTS & ADAPTOR BOLTS ON FRAC PUMPS.
24 Hr Summary: FRAC STG # 24, 25
WL STG # 25, 26
24 Hr Forecast: CONT 24 HR FRAC OPS.

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:52	1.87	P	STG24	73	WOOWO	WOOWO
07:52	09:41	1.82	P	STG24	35	STIM	FRAC STAGE 24: SICP: 2,166. PUMP 32 BBLS 15% HCL, FRW PAD 299,330 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL 100,680 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,292 PSI. FG: .92 PSI/FT. ATP: 6,012 PSI. ATR: 81.6 BPM. MTP: 7,001 PSI. MTR: 95.0 BPM. LTR: 8,270 BBLS CLEAN, 2,485 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 0
09:41	10:50	1.15	P	STG25	21	PERF	W/L STAGE 25. PT 8,500 PSI. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,074'. PUMP DOWN TO SET CFP @ 9768'. PU & PERF ON THE FLY AT 9589' - 9755'. PUMPED 178 BBLS. ALL SHOTS FIRED. POOH.
10:50	14:12	3.37	P	STG25	73	WOOWO	WOOWO
14:12	17:00	2.80	N	STG25	18	OTHR	PSI TESTING LINES AND WORKING ON PUMPS
17:00	18:54	1.90	P	STG25	35	STIM	FRAC STAGE 25: SICP: 2,075. PUMP 31 BBLS 15% HCL, FRW PAD 299,341 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 188 BBLS VISCOSIFIED 15% HCL 100,663 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,106 PSI. FG: 0.89 PSI/FT. ATP: 5,554 PSI. ATR: 95.1 BPM. MTP: 6,955 PSI. MTR: 95.1 BPM. LTR: 8,230 BBLS CLEAN WATER. 2,695 BBLS PRODUCEDN WATER. PUMPS IN LINE: 16 LOST: 1 STANDBY: 0
18:54	23:28	4.57	P	STG26	73	WOOWO	WOOWO.
23:28	23:32	0.07	P	STG26	24	PULD	PU PLUG & GUN ASSY (AS PER PROD).
23:32	00:35	1.05	P	STG26	21	PERF	W/L STAGE 26. PT 8,500 PSI. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,074'. PUMP DOWN TO SET CFP @ 9,571'. PU & PERF ON THE FLY AT 9,391' - 9,557'. PUMPED 175 BBLS. ALL SHOTS FIRED. POOH.
00:35	04:56	4.35	P	STG26	73	WOOWO	WOOWO.
04:56	06:00	1.07	N	STG26	18	OTHR	TIGHTEN PACKING NUTS & ADAPTOR BOLTS.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.02 / 933.02		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments