



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: W.NELSON / B.HEBERT / D. OWENS / K. FOWLE  
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 018  
Report Date: 08/12/2017  
Spud Date: 04/26/2017  
Release Date:  
DOE: 58 DOL: 19 AFE Days: 6.00  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event: COMPLETION LAND  
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10297 N  
Long: 101° 5' 0.01458 W

API #:	4210542362
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 78	Manhours: 312.00

Current Activity: START STG 18  
24 Hr Summary: FRAC STG 17. W/L STG 18.  
24 Hr Forecast: CONT 24 HR FRAC OPS.

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:53	3.88	P	STG17	73	WOOWO	WOOWO.
09:53	11:47	1.90	P	STG17	35	STIM	FRAC STAGE # 17: SICP: 2091. PUMP 31 BBLS 15% HCL, FRW PAD 299,330 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 188 BBLS VISCOSIFIED 15% HCL 100,658 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3121 PSI. FG: 0.89 PSI/FT. ATP: 5629 PSI. ATR: 80.5 BPM. MTP: 7041 PSI. MTR: 93.6 BPM. LTR: 8275 BBLS CLEAN, 2881 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 0
11:47	13:17	1.50	P	STG18	21	PERF	WL STAGE # 18. PT 8,500 PSI. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,074'. PUMP DOWN TO SET CFP @ 11,155'. PU & PERF ON THE FLY AT 11,140' - 10,975'. PUMPED 234 BBLS. POOH ALL SHOTS FIRED
13:17	21:15	7.97	P	STG18	73	WOOWO	WOOWO.
21:15	05:40	8.42	N	STG18	09	EQRP	SWAPPING OUT DIRTY BLENDER BROKE PADDLE IN THE TUB
05:40	06:00	0.33	P	STG18	18	OTHR	START FRAC STG 18

## Daily Operations Comments:

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	933.02 / 933.02		Pit Temp:					
			Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			Flowback					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments