



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819HH/00

Report Number: 014
 Report Date: 08/08/2017
 Spud Date: 04/26/2017
 Release Date:
 DOE: 54 DOL: 15 AFE Days: 6.00
 Last BOP T.: CSG Test:

Data shared on this report is CONFIDENTIAL

Country: USA
 State: TEXAS
 Field: SALT DRAW
 Supervisors: M.DEGOLLADO / J. CHAVEZ / J. GARCIA / R. QU
 Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Event: COMPLETION LAND	API #: 4210542362				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 1' 48.10297 N	Rig Phone:				
Long: 101° 5' 0.01458 W	KB(ft): 2,649.01				
	POB: 78	Manhours: 312.00			

Current Activity: WORKING ON FRAC PUMPS
 24 Hr Summary: WL STGS # 9,
 FRAC STGS # 8,
 24 Hr Forecast: CONTINUE 24 HR FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:15	0.25	P	STG08	21	PERF	WIREFLINE OFF WELL
06:15	12:15	6.00	P	STG08	73	WOOWO	WOOWO
12:15	13:02	0.78	P	STG08	35	STIM	STARTED STG. BUT HAD TO SHUTDOWN DUE TO H2S MONITOR ON LOCATION SENSOR WENT OFF. MASKED UP AND GOT TO FLUSH WELL AND SECURE IT. IT WAS DETERMINED A FALSE ALARM. WE THEN GATHERED EVERYONE IN THE SAFETY TRAILER GOT A SECOND READING AND WHEN BACK TO WORK.
13:02	13:20	0.30	N	STG08	18	OTHR	SHUT DOWN DUE TO H2S ON LOCATION
13:20	14:03	0.72	N	STG08	18	OTHR	WAITING ON FRAC TO TURN ON EQUIPMENT TO RESUME STAGE.
14:03	15:29	1.43	P	STG08	35	STIM	FRAC STAGE # 8: SICP: 2184. PUMP 32 BBLS 15% HCL, FRW PAD 299332 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3068 PSI. FG: 0.88 PSI/FT. ATP: 5780 PSI. ATR: 75.0 BPM. MTP: 6871 PSI. MTR: 91.0 BPM. LTR: 9149 BBLS CLEAN, 2313 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 2
15:29	15:45	0.27	P	STG09	24	PULD	PU NEW GUN ASSEMBLY
15:45	17:00	1.25	P	STG09	21	PERF	WL STAGE # 9. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6074'. PUMP DOWN TO SET CFP @ 12938. PU & PERF ON THE FLY AT 12755- 12924. PUMPED 360 BBLS. POOH ALL SHOTS FIRED
17:00	04:33	11.55	P	STG09	73	WOOWO	WOOWO
04:33	06:00	1.45	P	STG09	09	EQRP	REPAIRING 2 FRAC PUMPS WITH PACKING

Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:		ID	OD	Top Set
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description				
9.625	933.02 / 933.02		Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments