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Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819HH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M.DEGOLLADO / J. CHAVEZ / J. GARCIA / R. QU
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 013
Report Date: 08/07/2017
Spud Date: 04/26/2017
Release Date:
DOE: 53 DOL: 14 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10297 N
Long: 101° 5' 0.01458 W

API #:	4210542362
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 78	Manhours: 312.00

Current Activity: WL RIGGING OFF WELL
24 Hr Summary: WL STGS # 6,7
FRAC STGS # 6,7
24 Hr Forecast: CONTINUE 24 HR FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:31	1.52	P	STG06	21	PERF	WL STAGE # 6. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6074'. PUMP DOWN TO SET CFP @ 13532. PU & PERF ON THE FLY AT 13351- 13532. PUMPED 387 BBLS. POOH ALL SHOTS FIRED
07:31	11:11	3.67	P	STG06	73	WOOWO	WOOWO
11:11	12:30	1.32	N	STG06	09	EQRP	SELECT IS CHANGING OUT A CANDY CANE
12:30	13:13	0.72	N	STG06	36	SFEQ	SHUT DOWN DUE TO LEAK ON CUDDS IRON.
13:13	15:21	2.13	P	STG06	35	STIM	FRAC STAGE # 6: SICP: 2,153. PUMP 32 BBLS 15% HCL, FRW PAD 299331 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100671 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3158 PSI. FG: 0.90 PSI/FT. ATP: 5745 PSI. ATR: 76.0 BPM. MTP: 7542 PSI. MTR: 87.0 BPM. LTR: 8,911 BBLS CLEAN, 2,819 BBL PRODUCED. PUMPS IN LINE: 16 LOST: 0 STANDBY: 2
15:21	15:35	0.23	P	STG07	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
15:35	17:05	1.50	P	STG07	21	PERF	WL STAGE # 7. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6074'. PUMP DOWN TO SET CFP @ 13,334. PU & PERF ON THE FLY AT 13,153- 13,318. PUMPED 368 BBLS. POOH ALL SHOTS FIRED
17:05	01:58	8.88	P	STG07	73	WOOWO	WOOWO
01:58	02:40	0.70	N	STG07	43	WOW	WAITING ON WEATHER
02:40	04:35	1.92	P	STG07	35	STIM	FRAC STAGE # 7: SICP: 1,934. PUMP 32 BBLS 15% HCL, FRW PAD 299331 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100671 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,406 PSI. FG: 0.93 PSI/FT. ATP: 6,132 PSI. ATR: 81.5 BPM. MTP: 7,393 PSI. MTR: 90.5 BPM. LTR: 8,283 BBLS CLEAN, 3,079 BBL PRODUCED. PUMPS IN LINE: 117 LOST: 1 STANDBY: 2
04:35	04:45	0.17	P	STG08	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
04:45	06:00	1.25	P	STG08	21	PERF	WL STAGE # 8. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6074'. PUMP DOWN TO SET CFP @ 13,136. PU & PERF ON THE FLY AT 12,955- 13,120. PUMPED 353 BBLS. POOH ALL SHOTS FIRED

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.02 / 933.02		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments