



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M.DEGOLLADO / J. CHAVEZ / J. GARCIA / R. QU
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 012
Report Date: 08/06/2017
Spud Date: 04/26/2017
Release Date:
DOE: 52 DOL: 13 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10297 N
Long: 101° 5' 0.01458 W

API #: 4210542362
Rig:
Rig Phone:
KB(ft): 2,649.01
POB: 78 Manhours: 312.00

Current Activity: PU WL GUN STRING
24 Hr Summary: WL STGS # 4,5,
FRAC STGS # 3,4,5
24 Hr Forecast: CONTINUE 24 HR FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG03	35	STIM	FRAC STAGE # 3: SICP: 2021. PUMP 32 BBLS 15% HCL, FRW PAD 299338 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100676 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3052 PSI. FG: 0.88 PSI/FT. ATP: 6049 PSI. ATR: 77.0 BPM. MTP: 7084 PSI. MTR: 90.0 BPM. LTR: 8890 BBLS CLEAN, 3100 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 1
07:00	07:20	0.33	P	STG04	24	PULD	PU NEW GUN ASSEMBLY
07:20	08:45	1.42	P	STG04	21	PERF	WL STAGE # 4. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6074'. PUMP DOWN TO SET CFP @ 13925. PU & PERF ON THE FLY AT 13747- 13912. PUMPED 410 BBLS. POOH ALL SHOTS FIRED
08:45	11:44	2.98	P	STG04	73	WOOWO	WOOWO
11:44	12:58	1.23	P	STG04	18	OTHR	GREASING ZIPPER
12:58	14:57	1.98	P	STG04	35	STIM	FRAC STAGE # 4: SICP: 2045. PUMP 32 BBLS 15% HCL, FRW PAD 299332 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 188 BBLS VISCOSIFIED 15% HCL; 100673 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3017 PSI. FG: 0.88 PSI/FT. ATP: 6006 PSI. ATR: 78.0 BPM. MTP: 6849 PSI. MTR: 90.0 BPM. LTR: 8,313 BBLS CLEAN, 2,690 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 0
14:57	15:10	0.22	P	STG05	24	PULD	PU NEW GUN ASSEMBLY
15:10	16:45	1.58	P	STG05	21	PERF	WL STAGE # 5. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6074'. PUMP DOWN TO SET CFP @ 13734. PU & PERF ON THE FLY AT 13549- 13714. PUMPED 398 BBLS. POOH ALL SHOTS FIRED
16:45	01:21	8.60	P	STG05	73	WOOWO	WOOWO
01:21	03:45	2.40	P	STG05	18	OTHR	SCHEDULED MAINTENANCE
03:45	05:42	1.95	P	STG05	35	STIM	FRAC STAGE # 5: SICP: 1,910. PUMP 32 BBLS 15% HCL, FRW PAD 299332 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 188 BBLS VISCOSIFIED 15% HCL; 100673 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,296 PSI. FG: 0.92 PSI/FT. ATP: 6,209 PSI. ATR: 77.4 BPM. MTP: 7,413 PSI. MTR: 90.5 BPM. LTR: 8,237 BBLS CLEAN, 3,127 BBL PRODUCED. PUMPS IN LINE: 16 LOST: 0 STANDBY: 0
05:42	06:00	0.30	P	STG06	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.02 / 933.02		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments