



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY STONEGATE 3819HH/00

Country: USA
 State: TEXAS
 Field: SALT DRAW
 Supervisors: DAVID HAMMEKE / NA
 Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 007
 Report Date: 06/22/2017
 Spud Date: 04/26/2017
 Release Date:
 DOE: 7 DOL: 8 AFE Days: 6.00
 Last BOP T.: CSG Test:

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Event: COMPLETION LAND	API #: 4210542362				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 1' 48.10297 N	Rig Phone:				
Long: 101° 5' 0.01458 W	KB(ft): 2,649.01				
	POB: 19	Manhours: 58.00			

Current Activity: WOOWO. TOE PREP COMPLETE.
 24 Hr Summary: PUMP ACID THROUGH TOE SLEEVE. SET PLUG AND TEST CSG. PERF STAGE 1.
 24 Hr Forecast: WOOWO.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	WBP	28	SFTYMTG	HELD JSA. DISCUSSED CELLAR COVERS, HEAT, AND PERFORATING JOB.
06:30	09:00	2.50	N	WBP	59	EQFAIL	REPAIR STARTER ON CRANE.
09:00	10:00	1.00	P	WBP	36	SFEQ	NU AND TEST FLOW CROSS.
10:00	11:15	1.25	P	WBP	35	STIM	SICP = 1,500 PSI. PUMP 30 BBLS OF 15% HCL ACID AND DISPLACE 50 BBLS OVER WITH 2% KCL WATER. 15 BPM AT 5,200 PSI. 18 BPM AT 3,700 PSI WHEN ACID HIT PERFS. ISIP = 2,580 PSI. 1 MIN = 2,490 PSI. 3 MIN = 2,390 PSI. 5 MIN = 2,310 PSI.
11:15	11:40	0.42	P	STG01	24	PULD	MUBHA: 2" O.D. FISHING NECK, 2.75" CCL, 8 X 3 1/8" GUNS, 6 SPF .52" RDX 60 DEG PHASING, 48 SHOTS, BAKER 20 BODY O.D. 3.84", SLV O.D. 4.37". BOSS HOGG CBP 4.37" O.D. TEST LUB. EQUALIZE TO WH PRESSURE. OPEN WELL.
11:40	14:25	2.75	P	STG01	21	PERF	SICP = 2,080 PSI. RIH AND TIE IN WITH UPPER MJ. PUMP DOWN W/ 18 BPM AT 3,700 PSI. SET PLUG AT 14,522'. TEST CASING TO 8,500 PSI FOR 15 MINUTES. GOOD TEST. BLEED PRESSURE TO 4,000 PSI. PU AND PERF ON THE FLY 14,341' - 14,507' WHILE PUMPING 2 BPM. POOH LOGGING CSG COLLARS. LD GUNS. ALL SHOTS FIRED. ND FLOW CROSS. NOTE: PRESSURE FELL FROM 4,000 TO 2,480 PSI WHILE PERFORATING. BARRIERS: BOTH MASTER VALVES CLOSED, CASING VALVES CLOSED AND CAPPED.
14:25	18:00	3.58	P	WBP	73	WOOWO	WOOWO.
18:00	06:00	12.00	P	WBP	44	WOD	SHUT DOWN FOR NIGHT.

Daily Operations Comments:

NO INCIDENTS

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
	/		Fluids Eng:		Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:						
9.625	933.02 / 933.02		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
FLOWBACK									
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments