



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: DAVID HAMMEKE / NA
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 002
Report Date: 06/17/2017
Spud Date: 04/26/2017
Release Date:
DOE: 2 DOL: 3 AFE Days: 6.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 1' 48.10297 N
Long: 101° 5' 0.01458 W

API #:	4210542362
Rig:	
Rig Phone:	
KB(ft):	2,649.01
POB: 14	Manhours: 28.00

Current Activity: WOOWO. SLEEVE IS OPENED.
24 Hr Summary: TEST CSG TO 8,000 PSI. OPEN SLEEVE AT 8,400 PSI.
24 Hr Forecast: WOOWO.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	11:50	5.83	P	MIRU	73	WOOWO	WOOWO.
11:50	12:10	0.33	P	WBP	36	SFEQ	RU AND TEST PUMP LINES.
12:10	13:00	0.83	P	WBP	08	DHEQ	TEST CSG TO 8,000 PSI FOR 5 MIN. GOOD TEST. PRESSURE UP AND OPEN SLEEVE AT 8,400 PSI. PUMP IN 4.5 BPM AT 3,450 PSI.
13:00	18:00	5.00	P	WBP	73	WOOWO	WOOWO.
18:00	06:00	12.00	P	WBP	44	WOD	SHUT DOWN FOR NIGHT.

Daily Operations Comments:

NO INCIDENTS

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
9.625	933.02 / 933.02		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments