



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Report Number: 048

Country: USA

Report Date: 07/23/2017

State: TEXAS

Spud Date: 03/23/2017

Field: SALT DRAW

Release Date:

DOE: 42 DOL: 46 AFE Days:

Supervisors: DJ GOSS / JUSTIN WIMSETT

Last BOP T.:

CSG Test:

Data shared on this report is CONFIDENTIAL

Event: COMPLETION LAND	API #: 4210542358				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 7.17682 N	Rig Phone:				
Long: 101° 5' 44.07415 W	KB(ft): 2,638.01				
	POB: 12	Manhours: 118.00			

Current Activity: WELL TREED UP AND SHUT IN

24 Hr Summary: WOOWO

24 Hr Forecast: WOOWO

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:30	2.50	P	WLWORK	16	NUND	MIRU WIRELINE, ROD TEST BOP'S, TEST GOOD
08:30	12:00	3.50	P	WLWORK	20	PACK	OPEN WELL, RIH WITH 4.65 GR AND #20 JUNK BASKET TO 6,600'
12:00	13:00	1.00	P	WLWORK	20	PACK	OUT OF THE HOLE WITH JB AND GR, MU 4.625 PACKER
13:00	15:00	2.00	P	WLWORK	20	PACK	OPEN WELL RIH WITH PACKER, SET PACKER @6,495'
15:00	16:30	1.50	P	WLWORK	20	PACK	RDMO WL, PREPARE RIG FLOOR FOR RUNNING PRODUCTION TUBING
16:30	17:30	1.00	P	INSTUB	39	TRIP	OPEN WELL AND TIH WITH PRODUCTION TUBING
17:30	17:45	0.25	P	WOR	28	SFTYMTG	HOLD SAFETY MEETING WITH NIGHT CREWS
17:45	20:00	2.25	P	INSTUB	39	TRIP	CONTINUE TIH
20:00	21:15	1.25	P	WHDTRE	30	SEQP	RAN 201JT 2 7/8 6.5 PPF L80 8RD TAG, LATCH AND MARK TO SPACE OUT, RELEASE ON/OFF TOOL MU HANGER W/TWC SPACE TO LAND WELL LATCH PACKER LAND W/ 10,000# IN COMPRESSION. ND DRILL OUT STACK.
21:15	23:00	1.75	P	WOR	18	OTHR	RD WOR
23:00	00:00	1.00	P	WHDTRE	36	SFEQ	TEST PRODUCTION TREE TO 250PSI LOW AND 5,000PSI HIGH AND TEST TBG TO 1,000PSI PUMP OFF TBG PLUG @ 3,100PSI.
00:00	06:00	6.00	P	POST	73	WOOWO	WELL SHUT IN 1,000TBGPSI

Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
14.000	67.00 / 67.00		Fluids Eng:		Qty	Description	ID	OD	Top Set
9.625	1,045.00 / 1,045.00		Pit Temp:		<p style="text-align: center; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</p>				
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments